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DISTRIBUTION			
SANTA FE		1	
FILE			سا
U.S.G.S.		<u> </u>	L
LAND OFFICE			ļ
TRANSPORTER	OIL	1	<u> </u>
	GAS	<u> </u>	
OPERATOR			
			1

	DISTRIBUTION SANTA FE					
	U.S.G.S. LAND OFFICE		PORT OIL AND NATURAL GAS			
	OPERATOR PROPATION OFFICE	JUL 7				
I.	Operator	O. C.	C.	GAS MUST NOT BE  R 9.3.71  R GEPTION TO R-4070		
	Yates Petroleum Cor	poration ARTESIA, D	CICO CASINGHEAD  Other (Please Addit) ATTE	GAS MUS-71		
	207 South 4th Stree	et - Artesia, New Mex	cico CASINGITALITE	GAS MONTO R.4070		
	Reason(s) for filing (Check proper box)		Other (Please Astront)	S.M.Co.		
	New Well	Change in Transporter of:	TO OBTAINE			
	Recompletion	Oil Dry Gas Contented Gas Condensat		7.		
	Change in Ownership	Casinghead Gas Condensat	8-11	-11		
	If change of ownership give name and address of previous owner					
H.	DESCRIPTION OF WELL AND LE	EASE   Well No.   Pool Name, Including Form	nation Kind of Lease	Lease No.		
	Lease Name	2 Eagle Creek S		/F/9/ NM0219503-A		
	Federal BW					
		Feet From The South Line of	and 1650 Feet From The	. East		
	Unit Letter O : 330			County		
	Line of Section 22 Town	ship 17S Range 2	5E , NMPM, Eddy			
	TO ANGROPHI	ER OF OIL AND NATURAL GAS				
Ш	. DESIGNATION OF TRANSPORTI	, O. O. O		1		
	The Scurlock Oil Co	ompany '	414 Mid-America Bldg Address (Give address to which approved	Midland, Texas		
	Name of Authorized Transporter of Casin	nghead Gas or Dry Gas	Address (Give address to which approved	2 60 67 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
			Is gas actually connected? When			
	If well produces oil or liquids,	O 22 17S 25E	, sec.			
	give location of tanks.		ive commingling order number:			
IV	If this production is commingled with  COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
	Designate Type of Completion	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.		
	Date Spudded 6-23-71	7-3-71	1475'			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 1238		
	1	San Andres	1319	Depth Casing Shoe		
	Perforations 1457½, 1447, 1	437,1419 <sup>1</sup> 2,1403,1395, 25,1413,1403,1399,13	13355,1376,13645,			
	1354',1334,1319,14	25, 1413, 1403, 1399, 13 TUBING, CASING, AND	CEMENTING RECORD			
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	13 3/4"	10 3/4" 32-т	206	30 sxs		
	9 7/3"	7" 20×23 <del>;;</del>	1151'	325 sys 125 sys		
	6 1/3"	413" 9.5ir) Tapared	527') 1475' <b>DF</b>	123 53.5		
		52" 14# / 1	fter recovery of total volume of load oil a	and must be equal to or exceed top allow		
•	V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 nours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	t, etc.)		
	7-3-71	7-5-71	Pumping Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Casing Pleasure			
	24	Oil-Bbls.	Water-Bbis.	Gas-MCF		
	Actual Prod. During Test	72	12 BLW	TSTM		
	<u> </u>					
GAS WELL Role Condensate/MMC			Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bha. Condendato, initio			
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	. and				
	VI. CERTIFICATE OF COMPLIAN	OIL CONSERVA	TION COMMISSION			
			APPROVED JUL 7 1971 19 19 19 19 19			
	I hereby certify that the rules and	regulations of the Oil Conservation				
	Commission have been complied above is true and complete to the	with and that the information given the best of my knowledge and belief.				
	BUCKE AN HOLD THE TOTAL TOTAL		TITLE OIL AND GAS INSPECTOR			
	_ ^	1 ,	This form is to be filed in	compliance with RULE 1104.		
	Edd che	110/1/	11			
		nature)	well, this form must be accompanied tests taken on the well in accompanied to the second seco			

what is multiplie.

	-		-				
500	dah.	1	alif.	/_			
(Signature)							
Eddie M.	. Mahfood	<u> </u>	ngiheer				
(Title)							

(Date)

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multip