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NEW MEXICO OIL CONSERVATION COMMISSION
JUL 20 1971

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Jackson Estate BY
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 88210	9. Well No. 2
4. Location of Well UNIT LETTER F, 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 17S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Eagle Creek S.A. Und.
15. Elevation (Show whether DF, RT, GR, etc.) 3533' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-2-71 - Spudded 13 3/4" hole at 3:00 PM 7-2-71.

TD 529' - Ran 510' of 10 3/4" 40# J-55 casing set at 524' with 175 sacks of Incor Neat 4% CaCl. Cement circulated. PD 4:45 PM 7-3-71. WOC 7 1/2 hrs, drilled out shoe and reduced hole to 9 7/8" and resumed drilling.

TD 1142' - Ran 25 jts. of 7" 23# J-55, 1 jt. N-80 (Total 1129') set at 1142' with shorty shoe, centralizers at 1012 & 795', cemented with 350 sacks, 100 sacks of Incor Mix (300# flocele and 600# gilsonite) 2% CaCl followed by 250 sacks Incor Neat 2% CaCl. PD 1:00 AM 7-5-71. Had fresh water flag but no cement to surface. WOC 7 1/2 hours and filled hole with 4 yards of Ready-Mix. WOC 10 hours and ran Temperature Survey. Cement at surface to TD. Hot at 390-TD. WOC 18 hours. Tested casing with 500#. Held OK. Drilled out shoe and tested casing with 500# pressure. Held OK. Reduced hole to 6 1/3" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie L. Haly TITLE Engineer DATE 7-19-71

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUL 20 1971

CONDITIONS OF APPROVAL, IF ANY: