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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

RECEIVED

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Yates Petroleum Corporation
3. Address of Operator
207 South 4th Street - Artesia, New Mexico 88210
4. Location of Well
UNIT LETTER L LOCATED 1650 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE OF SEC. 22 TWP. 17S RGE. 25E NMPM

JUL 27 1971

7. Unit Agreement Name
8. Farm or Lease Name
Jackson Estate BY
9. Well No.
3
10. Field and Pool, or Wildcat
Eagle Creek S.A.

15. Date Spudded 7-11-71
16. Date T.D. Reached 7-15-71
17. Date Compl. (Ready to Prod.) 7-22-71
18. Elevations (DF, RKB, RT, GR, etc.) 3542' GL
19. Elev. Casinghead
20. Total Depth 1530'
21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
0-1530'
24. Producing Interval(s), of this completion - Top, Bottom, Name
1239-1526 1/2
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
Radioactivity
27. Was Well Cored
No
28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32#	201'	13 3/4"	80 sacks	
7"	20#	1145'	9 7/8"	325 sacks	
4 1/2") Tapered 11#		530') 1530' 6 1/3"		125 sacks	
5 1/2") 14#		939')			

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2" EUE	1270'	

31. Perforation Record (Interval, size and number) 51-1-SHOT/FT.
1526 1/2, 1435, 1412, 1339, 1378 1/2, 1369, 1360 1/2, 1349 1/2, 1340, 1325 1/2, 1308, 1289, 1333 1/2, 1344 1/2, 1355 1/2, 1365, 1374, 1333 1/2.
13-shots.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
1239-1526 1/2
AMOUNT AND KIND MATERIAL USED
6000 gal. 15% Acid for breakdown, 40000# 20-40 sand and 80000 gal treated water.

33. PRODUCTION
Date First Production 7-22-71
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing
Date of Test 7-24-71
Hours Tested 24
Choke Size
Prod'n. For Test Period
Oil - Bbl. 50
Gas - MCF TSTM
Water - Bbl. 16 BLW
Gas - Oil Ratio
Flow Tubing Press. Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl. 50
Gas - MCF TSTM
Water - Bbl. 16 BLW
Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented
Test Witnessed By Don Weaver

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Edith M. Welford TITLE Engineer DATE 7-26-71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>733</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

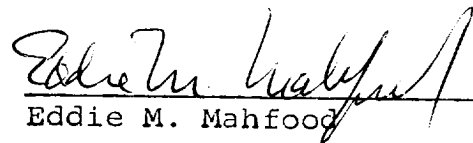
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	201	201	Surface sand and gravel				
201	373	572	Red bed and anhy				
373	1072	199	Lime & Anhy				
1072	1145	73	Anhy				
1145	1530	335	Lime TD				

DEVIATION SURVEY
Yates Petroleum Corporation - Jackson Estate BY No. 3
Eddy County, New Mexico

Depth Feet
201'
1145'
1530'

Deviation
1/4 deg.
1/4 deg.
1/2 deg.

Sworn to this 26 th day of July, 1971.




Eddie M. Mahfood
Engineer for
Yates Petroleum Corporation

STATE OF NEW MEXICO)
 : SS
COUNTY OF EDDY)

The foregoing instrument was acknowledged before me this 26 th day of July, 1971 by Eddie M. Mahfood agent for Yates Petroleum Corporation.

My Commission expires

8-9-1973



Notary Public in and for
Eddy County, New Mexico