16.

UTED STATES N. M. O. SUBJUT IN THE CATE DEPARTML... T OF THE INTERIOR (Other Instructi

GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM	0	2	1	9	6	0	3

SUNDRY (Do not use this form form	NOTICES A	AND	REPORT	209 5	YELLS.	
(Do not use this form fo	or proposals to di	rill or to	deepen or pl	lug back to-	defenda reservoir	

(Do not use this form for proposals to drill or to deepen or plue back to describe the Use "APPLICATION FOR PERMIT—" for such proposals.)	
OIL K GAS OTHER AUG 3 0 1971	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Yates Petroleum Corporation D.C.C.	Federal BZ
3. ADDRESS OF OPERATOR ARTESIA, OFFICE	9. WELL NO.
207 South 4th Street - Artesia, New Mexico	2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface 330' FEL ¢ 1650' FSL of Sec. 21-17S-25E	Eagle Creek S.A.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 21-175-25E
	Unit I NMPM
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
3551' GL	Eddy N.Mex.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

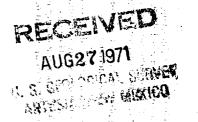
•	neem / ippropriate zem ie m	,,	
NOTICE	OF INTENTION TO:	SUBSEQUENT	REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	water shut-off FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Set 42852 (Note: Report results of a Completion or Recompletion	Prod. CSg. multiple completion on Well n Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1542' - PBTD 1528' - Ran a tapered string of production casing as follows: Ran 509' of 42" 11#, J-55 and 1007' of 52" 14#, J-55 casing (Total 1516'), 1-Float Collar and shoe, set at 1528' with 125 sacks of Incor Neat 2% CaCl cement. PD 5:30 P.M. 8-11-71. Centralizers at 1502, 1384, 1260, 1102, WOC 24 hours and pressure tested casing with 1000# psi, Tested OK.

Perforated as follows: 1295, $1298\frac{1}{2}$, 1303, $1319\frac{1}{2}$, 1322, 1324, 1327, 1330, $1333\frac{1}{2}$, 1354, $1359\frac{1}{2}$, $1363\frac{1}{2}$, 1369, $1374\frac{1}{2}$, 1406, $1467\frac{1}{2}$, 1470, 1475, 1481, 1509.

Sand Frac'd using 9000 gallons 15% acid, 20000# 20-40 sand and 92400 gallons of treated water.



18. I hereby certify that the foregoing is true and correct SIGNED	TITLE	Engineer	BATE	3-27-71
(This space for Federal or State office use)				
APPROVED BY	TITLE		DATE	
CONDITIONS OIL APPROVAL, IF ANY:				V 3 (4 + 2)

*See Instructions on Reverse Side