## DISTRIBUTION SANTA FE LACE U.S.G.S. LAND OFFICE

## ~ NEW MEXICO OIL. CONSCRVATION COMMIT REQUEST FOR ALLOWABLE **CNV**

Thim C+104 Supersedes Old C-101 and C-11, 12Hective 1-1-65

AUTHORIZATION TO TRANSPORTEDIC AND INACTORIOL GAS

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TRANSPORTER G	14 / 45 /						ļ	APR - 2	1979		•	
OPENATOR								ت جما اسم	· ~			
PROPATION OFFICE	<u> </u>				<del></del>		A	O, C, C	FICE			
Yates Petrol	leum	Cor	porat	ion			~~···	•				
207 So. 4th	'Str	eet-	Artes	iaN	<u>.</u> В <u>М</u>	3210						
leason(s) for liling (Chr	ck pro	per box)				_		Other (Please	explain)			
dew Well Recompletion	} .		Oll	nge In Tra	<u>[X]</u>	Dry Gas			47			
Change In Ownership	<u> </u>			nghead Go	[]	Conden	s a ( o		TRO	71 2500 ·		
change of ownership and address of previous	give r s owne	name er		····		<u></u>						
ESCRIPTION OF W	TELL	AND L	EASE Well	No. Poo	l Name, I	ncleding Fo	rmalion		Kind of Leas	MI 0000	Lease No.	
Federal LD	Υ		4	Ea	gle (	Creek	S. A.	•	State, Federa	der Fed.		
Unit Letter E	·	231	0_ Fee	t From Th	· No	rth_Line	and	990	•	The West	-	
Line of Section 2	7	Town	nship	17S		Range	25E	, имри	, Ed	dy	County	
ESIGNATION OF T	ran:	SPORT	ER OF	or Conde	D NATU	URAL GA	S Address ((	Give address i	to which appro	ved copy of this for	n is to be sent)	
Name of Authorized Transporter of Oil X or Condensate [] Navajo Crude Oil Purchasing Company						ny	No. Freeman Ave-Artesia, NM 88210					
Name of Authorized Tran	nscorte	r of Casi	nghead G	as 🔃	or Dry G	as [				et-Artesia		
Idles Petro.  If well produces oil or it give location of tenks.	<del></del>		Unit F	Sec.	Twp.	25E		ually connect	ed? Wh		<u> </u>	
this production is co		led with					L	ingling order				
OMPLETION DATA  Designate Type of		npletion	1 – (X)	OII W	ell (	Gas Well	New Well	Workover	Deepen	Plug Back Sam	e Hesty. Diff. Resty.	
Designate Type of	UON			npl, Ready	r to Pred.	,	Total Dep	th	_i	P.B.T.D.		
	T 65			Producing			Top 0!1/G	as Pay		Tubing Depth		
Clevations (DF, RKB, R	i, GR,	etc.j	Manue of	Francing	- ormutte	···	L	- •		Depth Casing Sha		
Perforations				·						Depth Casing and		
							CEMENT	ING RECOR		1	CENERT	
HOLE SIZE			CASING & TUBING SIZE				DEPTH SET			SACKS	SACKS CEMENT	
TEST DATA AND R	EQUI	EST FO	R ALL	OWABLI	E (Tes	t must be a	Ler recovers	y of total volu	ns of load oil	and must be equal t	o or exceed top allowe	
OIL WELL			Date of		able	for this de	pth or be fo	r fuil 24 hours	r) v, pump, gas l		7 Hat	
Octo First New Oil Run To Tanks			01.001				•			Choke Size	12 3 3 3	
Length of Test	ngth of Test			Tubing Pressure						11.		
Actual Prod. During Too	<b>)</b> (		O11 - 1110	· · · · · · · · · · · · · · · · · · ·			Water - Bb			Gas - MCF	1/ac No	
		I	L	•				•			-1710	
GAS WELL Actual Frod, Test-MCF	·VO		Length o	( Tost			Bbla. Con	densots/MMC	F	Gravity of Conde	nacie	
Testing kirthed (pitot, b	back pr	.,	Tubing P	,totsme(	นใ-วับส์ล	)	Casing Pr	essure (Shut	(ai-	Chcke Size		
ERTIFICATE OF	COME	LIANC	L			·		OIL (		ATION COMMIS	SION	
					<b></b> -	- •	APPRO	OVED	APR	1 - 1979	19	
hereby cortify that the commission have been bove is true and cor	o com	olled w	ith and	that tho	<b>INTOLUBE</b>	tou Civen	DY W. a. Gressell					
. DOAC 18 HIND WHO COL	mprece	to tile	1	,	#, ~ ~		TITLE	SUPE	RVISOR, DI	STRICT II	and the second s	
		0)	7	•			Th	is form in to	o be filed in	compliance with	RULE 1104.	
( Kerthing Amliuson							If this is a request for allowed by a tabulation of the Cavitalian					
Christine Tomlinson-Geol. Secty.							toute teken on the well in accordance with MULE. 111.  All sections of this form must be filled out completely for allow-					
4-1-79							Il ship on now and recompleted veries.					
(Dute)								Fill out only Sections I. B. III, and VI for changes of aware, well name or number, or transporter or other such change of condition				

(Dute)