Ē	NO. OF COPIES RECEIVED				
	DISTRIBUTION	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE V.S.G.S.		AND ISPORT OIL AND NATURAL GA RECEIVED	S	
	OPERATOR	· · ·	FEB 2 8 1973		
:.[PRORATION OFFICE D. C. C.				
	Yates Petroleum Corporation ARTESIA, OFFICE				
207 South 4th Street - Artesia, NM 88210					
	Reason(s) for filing (Check proper box) New We!1	Change in Transporter of:			
	Recompletion	Oil Dry Gas Casinghead Gas Condens	To Transport (Casinghead Gas	
L	Change in Ownership				
1	f change of ownership give name and address of previous owner				
n.]	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	mation Kind of Lease	1.MC219503 Lease No.	
İ	Lease Name Federal BZ	7 Eagle Creek	State Federal	cr Fee Bed.	
·	C 2310 horth 1650 Feet From The East				
				3dy County	
	Line of Section 29 Town	nship 175 Range	25E , NMPM, EX		
п.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)	
			1016 Voucon 21da -21d1and (V 72721		
	Name of Authorized Transcotter of Casi	nghead Gas Cor Dry Gas	Address (Give address to which approv. 207 20. 4 the Uset - C	liller 7 M - 1 - 10	
		Unit Sec. Twp. Rge.	Is gas actually connected? When	n -	
	If well produces oil or liquids, give location of tanks.	2 21 175 255		2-28-73	
v.	f this production is commingled with that from any other lease or pcol, give commingling order number:				
	Designate Type of Completion	n = (X) Oil Well Gas Well	New Well Worksver Deepen		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			i	and must be equal to or exceed top allow-	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) OIL. WELL Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test	producing Method (1 tow) pamp, and		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Qil-Bbis.	Water-Bbls.	Gas - MCF	
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
T	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
VI.			APPROVED MAR 9 1973		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BY_ W. a. gressett		
	Commission have been complete with and that the inclusion have been complete to the best of my knowledge and belief.		TITLE OIL AND GAS INSPECTOR		
			This form is to be filed in compliance with RULE 1104.		
	Eddie In brahpert		If this is a request for allowable for a newly drilled or deepened the transmission of the deviation		
	(Signature)/ Eddie M. Mahfood - Engineer		tests taken on the well in accordance with ROLL first		
	(Title) 2-3-73		able on new and recompleted wells.		
	2-3-73 (Date)		Fill out only Sections I. II, III, and Vice change of condition. well name or number, or transporter, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply completed wells.