1	/	· _		31:1	
. [	NO. OF COPIES RECEIVED				
Ī	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104	
[	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
	FILE	AND		Effective 1-1-65	
ļ	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
	LAND OFFICE	REC	EIVED		
	RANSPORTER				
	GAS	007	0 - 1074	1 1	
	OPERATOR	001	2 2 1971		
1.	PRORATION OFFICE	/			
	Yates Petroleum Co	propriation <b>O</b> .	C. C.		
Address 207 South 4 th Street - Artesia, New Mexico 88210					
				DE DE	
Reason(s) for filing (Check proper box) New Well X Change in Transporter of: Change in Transporter of:			AS MUST NOT BE		
	Recompletion	Oil Dry Gas	S CASE OF AFTER	AS MOST 10 12.15 7/ CEPTION TO R-4070	
	Change in Ownership	Casinghead Gas 📃 Conden:	sate	CEPTION TO R-4070	
		· · · · · · · · · · · · · · · · · · ·	IS OBTAINED &	1, +2-5/	
If change of ownership give name and address of previous owner				7: •	
II. DESCRIPTION OF WELL AND LEASE				NM 13933	
Lease Name Net 100 Dect take, internet, intern					
	Federal CD       1       Eagle Creek S.A.       State, Federal of Federal         Location       Unit Letter       'C       : 990       Feet From The North Line and 2310       Feet From The West         Line of Section 28       Township 17S       Range       25E       , NMPM, Eddy       County         III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	CER OF OIL AND NATURAL GA	Aidress (Give address to which approv	ed copy of this form is to be sent)	
			412 Bldg. of Southw		
	The Scurlock Oil C Name of Authorized Transporter of Cas		Address (Give address to which approv	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Ods				
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n	
	If well produces oil or liquids, give location of tanks,	F 28 175 25E	No		
		<u>)                                    </u>			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA				••••••••••••••••••••••••••••••••••••••	
				Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n = (X)	X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	9-30-71	10-15-71	1462'		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
-	3567' GL	San Andres	1295'	1276'	
	Perforations	Ball Allures	12/9	Depth Casing Shoe	
		$1295 - 1388\frac{1}{2}$		1462'	
	· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, AND	CEMENTING RECORD		
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	13 3/4"	$10 \ 3/4'' \ 32_{11}^{+}$	150'	75 sacks	
	9 7/8"	7" 23# & 20#	1091'	550 sacks	
	6 1/4"	45" )Tapered	439' )1462'	125 sacks	
		52")	1010')		
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be at	fter recovery of total volume of load oil o	and must be equal to or exceed top allow-	
• •	OIL WELL	T DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow well			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
	10-15-71	10-20-71	Pumpin		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hrs.				
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF TS TM	
	35	20	15 BLW	<u> </u>	
	GAS WELL		Phile Condensors Advice	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Blue-14)	CHOLE SIZE	
	L	L			
VI.	CERTIFICATE OF COMPLIANCE	CE			
			APPROVED OCT 2 6 1971		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19		
			BY Will thesset		
			OW AND GAS INSPECTOR		
			TITLE		
			This form is to be filed in compliance with RULE 1104.		
	Edine Var Va	24. 法人	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	(Signa				
	Eddie M. Mahfood	-			
	(Title) 10-22-71 (Date)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
			d Senarate Forma C-104 mus	t be filed for each pool in multiply	

DEVIATION SURVEY Yates Petroleum Corporation - Federal CD No. 1 990' FNL & 2310' FWL of Section 28-175-25E Eddy County, New Mexico

Depth Feet 1091' Deviation 1/4 deg.

Sworn to this 18th day of October, 1971.

Sildre ha

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Eddie M. Mahfood C Engineer for Yates Petroleum Corporation

STATE OF NEW MEXICO ) : ss COUNTY OF EDDY )

The foregoing instrument was acknowledged before me this 18th day of October, 1971 by Eddie M. Mahfood agent for Yates Petroleum Corporation.

My Commission expires

Notary Public in and for

Eddy County, New Mexico

8-9-1913