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FILE				
U.S.G.S.		<u> </u>		
LAND OFFICE		<u> </u>	<u> </u>	
TRANSPORTER	OIL	2	1100	
	GAS	/	<u> </u>	
OPERATOR		1_		
PRORATION OFFICE			<u> </u>	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

-	SANTA FE /	REQUEST F	OR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	RECEIVED		
-		451.00				
	TRANSPORTER GAS /			JUN 1 3 1974		
1.	PRORATION OFFICE			O. C. S.		
	Operator Yates Petrole	um Corporation		ARTESIA, OFFICE		
Ţ	Address 207 So. 4th S					
	Reason(s) for filing (Check proper box)					
	New We!l Recompletion	Oil Dry Gas	175 bbls Conder	nsate while Scurlock		
	Change in Ownership	Casinghead Gas Condens	sate X is unable to pr	covide transport.		
	If change of ownership give name and address of previous owner					
	DESCRIPTION OF WELL AND L	EASE		Lease No.		
11.	Lease Name	well No. Pool Name, moraning	a	1 - 1		
	Artesia Airport CF					
	Unit Letter M; 33	O Feet From The South Line				
	3.3	nship 17S Range	25E , NMPM, Edd	Y County		
***	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	ed conv of this form is to be sent)		
••••	Name of Authorized Transporter of Cil Navajo Crude Oil Pu	of Condensate [11]	N. Freeman, Artesia, N.M. 88210			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)		
	Transwestern Pipeli	ne Company Unit Sec. Twp. Rge.	P.O. Box 2521, Houst	n		
	If well produces oil or liquids, give location of tanks.	M 11 17S 25E	Yes	11-17-74		
	If this production is commingled with	with that from any other lease or pool, give commingling order number: Output				
17.	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Ness . Bill res vi		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	Perorations	TUDING CASING AN	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow					
V	able for this depth or be for full 24 hours? II. WELL					
	Date First New Cil Run To Tanks	Date of 1661		Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-In)				
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION JUN 1 4 1974			
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	1 4 13/4 19		
	Commission have been complied with and that the information give above is true and complete to the best of my knowledge and belief		BY CALL STEEDER			
			TITLE OIL APP CAS INSOCRTAR			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened the second of the deviation of the deviation.			
				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
maria w Mahfood - Engineer			tests taken on the well in accordance with not completely for allow			

(Title)

6-13-74 (Date)

All acctions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.