DISTRIBUTION HEW MEXICO OIL, CONSERVATION CON **'510M** Ibim C-104 SANTA FE REQUEST FOR ALLOWABLE Superarder Old C-104 and C-1 FRE Ellective 1-1-65 U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED OIL TRAHSPORTER OFERATOR DEC 3 1976 PROBATION OFFICE Operator Yates Petroleum Corporation $^{
m V}$ O. C. C. RIESIA, OFFICE South 4th Artesia. Other (Please explain) Change in Transporter of Recompletion OIL Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name R-5609 1-1-78 and address of previous owner Kineseile Cloba II. DESCRIPTION OF WELL AND LEASE vell No ool Name, Including Formation Kind of Lease Lease No Holden "DE" 1 Hildeat week State, Federal or Fee Location Unit Letter J 1980 Feet From The South Line and 1980 Feet From The __ Line of Section 12 17S 26E Township Range , NMPM, Eddy County H. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate [\(\sigma\) Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Company No. Freeman Ave - Artesia, NM 88210
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Transwestern Pipeline Company P. O. Box 2521 - Houston, P.ge. Unit Twp. Sec. Is gas actually connected? When If well produces oil or liquids, give location of tanks. Ü 12 17S + 26E Yes If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Workover Oil Well Gas Well New Well Deepen Plug Ecck Same Resty. Duf. Resty Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth OWTD 8600', P.B.T.D. 11-9-73 1 - 4 - 73OWDD 8746' 8450' vations (DF, RKB, RT, GR, etc.) 3304 GR Name of Producing Formation Top Oil/Gas Pay Tubing Depth 8354' Atoka 8207 Perforations Depth Casing Shoe 8354-8376 * 8734' TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE 12-3/4" HOLE SIZE DEPTH SET SACKS CEMENT 17岁 367 400 11" 8-5/8" 1446 650 7-7/8" 8734' 415" 400 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas-lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Preseure Choke Size 1 Actual Prod. During Tool Oll - Bbla. Woter-Bhia. Bbls. Condensate/MMCF Length of Test Gravity of Condensate

GAS WELL Actual Frod, Test-MCF/D 55.0 IJ. 4 Testing Method (pitot, back pr.) Tubing Prossure (Shub-111) Casing Pressure (Shut-in) Choke Size Back Press. 2838 Sealed 11/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given shove is true and complete to the best of my knowledge and belief.

<u> Christine Tomlinson - Geol</u> (Title)

(Date)

12-2-76

OIL CONSERVATION COMMISSION

APPROVED

TITLE SUPERVISOR, DISTRICT, IL

This form is to be filed in compliance with RULE 1104,

If this in a request for allowable for a newly difficd or despended well, this form much be accompanied by a tabulation of the deviation takes taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted yields.

Fift out only factions I, H, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.