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NEW MEXICO OIL CONSERVATION COMMISSION
MAY 15 1972

O. C. C.
ARTESIA, OFFICE

30-015-20655

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work				7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Farm or Lease Name Walker "CJ"	
2. Name of Operator Yates Petroleum Corporation				9. Well No. 1	
3. Address of Operator 207 South Fourth Street - Artesia, NM 88210				10. Field and Pool, or Wildcat Wildcat (Espuela)	
4. Location of Well UNIT LETTER <u>R</u> LOCATED <u>1930</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>9</u> TWP. <u>16S</u> RGE. <u>26E</u> NMPM				12. County Bddy	
19. Proposed Depth Approx. 7700'				19A. Formation Morrow	
20. Rotary or C.T. Rotary				21. Elevations (Show whether DF, RT, etc.) 3351' GL	
21A. Kind & Status Plug. Bond Blanket				21B. Drilling Contractor Unknown	
22. Approx. Date Work will start AS soon as approved				23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	13-3/8"	48#	125'	75 SXS - circulate	
12" 7/8"	9 5/8"	32.30#	1115'	325 SXS - circulate	
8 3/4"	7" or 5 1/2"	Engineered	TD	125 SXS to be determined	

Propose to drill into the Chester Lime and test intermediate horizons. If commercial hydrocarbons are encountered, will run production string and cement with 125 sx or more as needed. Intermediate casing will be set approximately 100 feet below the Artesian Water zone and cemented to the surface.

**APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 8-26-72**

**Adequate blowout preventer equipment
be used*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Eddie M. Leahy Title Engineer Date 5-12-72

(This space for State Use)

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR

DATE MAY 26 1972

CONDITIONS OF APPROVAL, IF ANY: *

Cement must be circulated to surface behind 13 3/8" + 9 5/8" casing the 9 5/8" casing

Notify N.M.O.C.C. in sufficient time to witness cementing

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MEXICO OIL CONSERVATION COMMISS.
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65
MAY 15 1972

All distances must be from the outer boundaries of the Section.

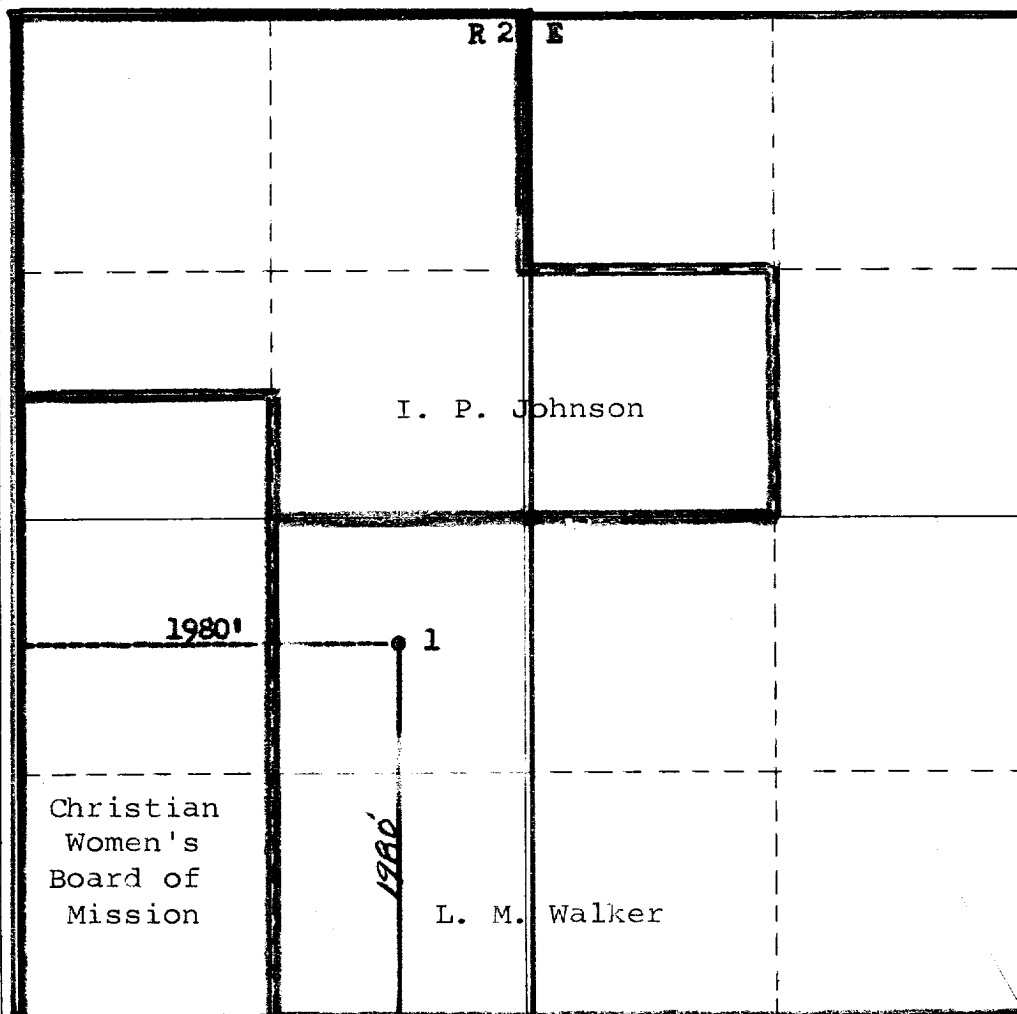
Operator YATES PETROLEUM CORPORATION			Lease WALKER "CJ"		O. C. ARTER	Well No. 1
Unit Letter K	Section 9	Township 16 South	Range 26 East	County Eddy		
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the West line						
Ground Level Elev. 3351	Producing Formation Morrow		Pool Wildcat		Dedicated Acreage: (W/ 2 Sec.) 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Provided for in lease agreements

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Eddie M. Mahfood

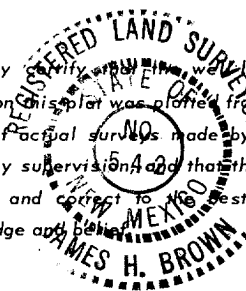
Name
Eddie M. Mahfood

Position
Engineer

Company
Yates Pet. Corporation

Date
5-12-72

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed
May 3rd, 1972

Registered Professional Engineer and/or Land Surveyor

James H. Brown
Certificate No. **542**