HO. OF COPIES RECEIVED	9		Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	1	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	1 1		Effective 1-1-65
U.S.G.S.		RECEIVED	5a. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR	1	ALIC 0 7 1070	5. State Oil & Gas Lease No.
		AUG 2 3 1973	
	SUNDR	NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FO	RM FOR PRO	NOTICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FTF FETENT RESERVOIR IN FOR PERMIT -" (FORM C-101) FOR SUCH PROJECTION.	
I'' —		ARTESIA. OFFICE	7. Unit Agreement Name
WELL WELL	_ X_	OTHER-	
2. Name of Operator		/	8. Farm or Lease Name
Western Oil P 3. Address of Operator	roduce	rs. Inc.	Kennedy Farm Com
3. Address of Operator			9. Well No.
Box 2055, Roswell, N.M. 88201			1 1
f	10. Field and Pool, or Wildcat		
UNIT LETTER F		1980 FEET FROM THE NOITH LINE AND 2310	1113744
		CINE AND 2010	FEET FROM WIIGEAU
THE West	INE. SECTIO	34 township 17S range _ 26E	
		TOWNSHIP 170 RANGE 20L	нмрм. ///////////////////////////////////
	11111	15. Elevation (Show whether DF, RT, CR, etc.)	12. County
		GR 3327	Eddy
16.	Check A	ppropriate Box To Indicate Nature of Notice, Repor	O I DOWN
NOTIC	EOFIN		
		SUBSI	EQUENT REPORT OF:
PERFORM REMEDIAL WORK		PLUG AND ABANDON REMEDIAL WORK	
TEMPORABILY ABANDON		COMMENCE DRILLING DPNS.	ALTERING CASING
PULL OR ALTER CASING		CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
		OTHER	
OTHER			
18 5			
work) SEE RULE 1103.	apleted Ope	ations (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any proposed
Spud 11:00 AM 7,	/11/77	T D 525!	
at 525' ran 14	its (5	10!) 13-3/8" 61#/ft H/O paw oos *	
Cmtd at 524 m/	100 (s 400 sx		no 60 av after WOC 10 La
tested cso w/800	nsi	for 30 min, test o.k. Drill cmt &	re oo sx, arter wot 18 mr
no com. + 3	5 PUI	. The second of the contract o	bind regred m/300 bel
7/15/73			
T.D. 1445'			*
Ran 35 jts (143	3') 8-	5/8", 24#, J55, 8R—R3, w/ST&C. Cmt	d at 1445' w/700 sx
cmt w/2% CaCL, F	D 5:2) AM, 7/15/73, circ 90 sx, after WO	C 18 hrs tested csg
BUP & choke mani	fold	u∕2500 psi for 30 min. Test o.k.	- 400 ° - 200
			19 x 11 2 2951 1418
	,		
/	,		
10 11 1 1 1 1			
18. I hereby certify that the inf	ormation al	ove is true and complete to the best of my knowledge and belief.	
1 1			
SIGNED From Pro		TITLE Supt	BATE 8/21/73

OIL AND GAS INSPECTOR

AUG 28 1973

CONDITIONS OF APPROVAL, IF ANY