

SANTA FE		1	1
FILE		1	✓
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

Operator Hanson Oil Corporation	
Address P.O. Box 1515 Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Designation of Transporter of oil & gas.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Kennedy Farm Comm.	Well No. 1	Pool Name, including Formation Kennedy Farms Morrow	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line of Section <u>34</u> Township <u>17-S</u> Range <u>26-E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	Box 175 Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company	P.O. Box 2521, Houston, Texas 77002
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
F 34 17-S 26-E	yes 11-5-74

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-11-73	Date Compl. Ready to Prod. 11-27-73	Total Depth 8860	P.B.T.D. 8806					
Elevations (DF, RKB, RT, CR, etc.) 3327 BR	Name of Producing Formation Morrow Penn	Top Oil/Gas Pay 8625	Tubing Depth 8526					
Perforations 8629-8631-8637=8645-8647-w/2 .042 shots per ft.			Depth Casing Shoe 8837					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13 3/8	524	300					
12 1/4	8 5/8	1445	700					
7 7/8	5 1/2	8838	300					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2424	Length of Test 5 hr.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) 4 pr.	Tubing Pressure (shut-in) 2311	Casing Pressure (shut-in) 4142	Choke Size 8/16 - 1/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray W. White  
(Signature)  
Vice President - Production  
(Title)  
November 8, 1974  
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 12 1974  
BY W. A. Gressett  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

P. O. DRAWER "DD"

NOV 11 1974

ARTESIA, NEW MEXICO 88210

AIR MAIL

NOTICE OF GAS CONNECTION

DATE November 7, 1974.

This is to notify the Oil Conservation Commission that connection  
for the purchase of gas from the Western Oil Producers . Kennedy Farms Com. .  
Operator Lease  
Well #1-Unit Letter \* / . 34-17S-26E . Wildcat . Transwestern .  
Well Unit S.T.R. Pool Name of purchaser  
\* Unknown Eddy County (Morrow)  
was made on November 5, 1974 .

Transwestern Pipeline Company

H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration  
Title

cc: Operator  
Oil Conservation Commission - Santa Fe