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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 17 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☐ Fee ☒
1. OIL ☐ GAS ☒ OTHER ☐		5. State Oil & Gas Lease No.
2. Name of Operator Coquina Oil Corporation		7. Unit Agreement Name
3. Address of Operator 200 Bldg. of the Southwest, Midland, Texas 79701		8. Farm or Lease Name Haines
4. Location of Well UNIT LETTER 0 760 FEET FROM THE S LINE AND 1980 FEET FROM THE E LINE, SECTION 11 TOWNSHIP 17-S RANGE 26-E NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) GR 3310'		10. Field and Pool, or Wildcat Wildcat
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @ 7:30 AM, 10-19-73. Drilled 17 1/2" hole to 533'. Ran 14 jts. 13 3/8" 48# H-40 casing. Total ran 543.08 and set @ 533.08. Cemented w/450 sx. Howco Lite Wate + 100 sx. Class C 2% calcium chloride with 1/4# Flocele per sx. P.D. @ 4:30 AM, 10-20-73. Circ. cement. WOC 12 hours. Tested BOP 600#/inch - Held OK.

10-24-73

Drilled 12 1/4" hole to 1500'. Ran 35 jts. 8 5/8" 24#/ft. STC casing. Total ran 1,506.27' and set at 1500.00. Cemented with 450 sx. Howco Lite Wate, 1/4# Flocele, 2% calcium chloride. WOC 18 hours. Ran temperature survey. Cement came back to 700'. Tested BOP and 8 5/8" casing to 1000 psi - Held OK.

8 5/8" casing cemented with 450 sacks Howco Lite Wate 1/4# Flocel, 2% calcium chloride & 5# Gilsonite per sack followed by 150 sx. Cl. C 2% calcium chloride. Temp. survey showed cement top @ 700'. Cemented annulus with 1" in five stages using a total of 300 sacks Cl. C with 4% calcium chloride.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.T. Berry (J.T. Berry)

TITLE Superintendent

DATE 11-13-73

OIL AND GAS INSPECTOR

DATE

BENNETT WIRE LINE SERVICE

305 M. RTHUR
ARTESIA, NEW MEXICO 88210
Phone 746-3281

TEMPERATURE SURVEY

OPERATOR COQUINA OIL CORPORATION
LEASE Haines
WELL NO. 1 *DGE*
FIELD _____
DATE & TIME CEMENT JOB COMPLETED _____
DATE & TIME SURVEY MADE 10/23/73 11:00 PM.
SURVEY RUN BY Ray Bennett
DATUM _____
WELL DATA Cement top 710 Ft.

