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NEW MEXICO OIL CONSERVATION COMMISSION
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MAR 25 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS O. C. C. <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER FORM C-101 FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Corpening Enterprises		5. State Oil & Gas Lease No. K-4276
3. Address of Operator 1308 Continental National Bank Bldg., Fort Worth, Texas 76102		7. Unit Agreement Name -
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 16S RANGE 31E NMPM.		8. Farm or Lease Name Exxon State
15. Elevation (Show whether DF, RT, GR, etc.) 4018' GR 4028' RKB		9. Well No. 1
12. County Eddy		10. Field and Pool, or Wildcat Wildcat Undesignated

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Corpening Enterprises Exxon State Well no.1, was perforated 3430' - 39' Lower Premier (Grayburg) and 3008' - 27' penrose (Queen) on 11-27-73. Lower Premier perforations were acidized with 1500 Gals of 15% Acid and tested. No show Oil or Gas. No further stimulation was applied to lower premier and this zone was plugged off with frac. sand and two-sack cement cap with top cement @ 3400'.

Penrose (Queen) perforations were then acidized with 1,000 Gals. 15% Acid and fractured with 20,000 gals. gelled 2% KCL Water and 15,000 #20-40 and 5,000 #10-20 sand on 11-29-73. After swabbing and flowing load water, Penrose (Queen) tested 300 MCF GPD calculated absolute open flow with estimated deliverability less than 130 MCF GPD.

Well has been shut in since 12-12-73 pending contract negotiations for sale of gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. W. Stumhoffer</u>	TITLE <u>Agent</u>	DATE <u>March 18, 1974</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>APR 1 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		

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APR 1 - 1974

O. C. C.
ARTESIA, OFFICE