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NEW MEXICO OIL CONSERVATION COMMISSION
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NOV 30 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K - 6701	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "CY"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Eddy	

SUNDY NOTICES AND REPORTS ON WELLS **J. C. C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK AN OIL OR GAS RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Yates Petroleum Corporation ✓

3. Address of Operator
207 So. 4th St., Artesia, New Mexico 88210

4. Location of Well
UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 17S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3603' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-26-73 - Spudded 17½" hole at 10:30 a.m. 11-26-73. TD 206' - Ran 5 jts of 13 3/8", 48# csg, set at 206' w/125 sx of Incor Neat 4% CaCl. Cmt circ. PD 4:30 p.m. 11-26-73. WOC 12 hrs. Cut off 18' of 13 3/8" csg, welded on flow nipple, drilled cmt and reduced hole to 12½" and resumed drlg. TD 1066' - Drlg 12½" hole to 1066', ran 26 jts of 8 5/8", 24#, H-40 csg (total 1047') set at 1060' w/centralizers at 939, 697, 616, baskets at 657, and 616. Cmtd w/350 sx Incor Mix (¼# flocele and 6# Gelsonite) 2% CaCl + 150 sx Incor Neat 2% CaCl. PD 8 a.m. 11-27-73. WOC 6 hrs. Ran Temp. Survey, found top of cmt at 400'. Ran 1" tubing tagged firm cmt at 382'. Spotted 100 sx Incor Neat 4% CaCl. PD 4:15 p.m. 11-28-73. WOC 4 hrs, tagged cmt at 214'. Spotted 75 sx Incor Neat 4% CaCl. Cmt circ. 3 sx to surface. JC at 9 p.m. 11-28-73. WOC 22 hrs. & NU tested BOP's w/1000 psi. OK. Drld shoe and tested to 500 psi. OK. Reduced hole to 7 7/8" and resumed drlg. Total sx of cmt 675.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Matlock TITLE Engineer DATE 11-30-73

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE NOV 30 1973

CONDITIONS OF APPROVAL, IF ANY: