

NEW MEXICO OIL CONSERVATION COMMISSION
 DRAWER 10
 ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Hansen Oil Corp.</i>		Lease <i>Clyde Guy Comm.</i>		Well # <i>1</i>	
Location of Well	Unit <i>19805 660c</i>	Section <i>34</i>	Township <i>17</i>	Range <i>26</i>	County <i>Eddy</i>
Drilling Contractor	<i>Card Dwy Co.</i>		Type of Equipment <i>Rotary to start approx 4-1-74</i>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>15"</i>	<i>12 3/4"</i>	<i>42</i>		<i>500</i>	<i>300 circ.</i>
<i>11</i>	<i>8 7/8"</i>	<i>32</i>		<i>1450</i>	<i>700 circ.</i>
<i>7 7/8"</i>	<i>5 1/2"</i>	<i>15.5 x 17</i>		<i>9000</i>	<i>300</i>

Casing Data:

Surface *37* joints of *8 7/8* inch *24* # Grade *K-55 New API*
 etc (Approved) (Rejected)

Inspected by *S. A. Mennis* date *7-1-74*

Cementing Program

Size of hole *11"* Size of Casing *8 7/8* Sacks cement required *485*

Type of Shoe used *Guide Float* collar used *Insert Btm* ~~2~~ jts ~~with~~ *Thread Lock*

TD of hole *1770 KB* Set *1460* Feet of *8 7/8* Inch *24* # Grade *K-55*

New-used csg. @ *1460'* with *200* sacks neat cement around shoe *Class C 2% CC*
 + *285* sax *Howe site* additives *5# Gilsonite 1/4# Flocc 2% CC 12.8-13.0*

Plug down @ *9:12* (AM) (PM) Date *7-1-74*

Cement circulated *No* No. of Sacks *None*

Cemented by *Halliburton* Witnessed by *S. A. Mennis*

Temp. Survey ran @ *3:15* (AM) (PM) Date *7-1-74* top cement @ *520'*

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *Surface: 12 3/4" hole TD 498' KB Set 12 3/4" Cas*

lost Circ and got it back to 3/4 Returns at 620' Water 500' 900', 1035-40

1220-1312' Ran 1" to 525' Cut 200/sx Class C 3% CC PD 5:10 PM

2nd stage Taped at 9:00 AM top cut 494' Cut 150/sx Class C 4% CC Circ 10/5K