٠.		٢											1			Address 207	Ya	?
	Increased allowables when authorized by the Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Spiwill be 0.60.  Report casing pressure in lieu of tubing pressure for any well producing through casing.  Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission.  Rule 301 and appropriate pool rules.	No well will be assigned an allowable greater than the amount of oil produced on the official test.  During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned.			*Averaged 24-hour pr			J Lazy J	PLEASE SET ALLOWABLES		J Lazy J	Lazy		LEASE NAME		So. 4th, Artesia,	Operator : Yates Petroleum Corporation	1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
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	ise of 15 lucing th	oil produ not exc age of t		_ <del></del> -		25	25	25	1	25	25	25		מ			Creek	
	.025 psia and a rough casing. ew Moxico Oil C	iced on the offic ceeding the top his 25 percent t			allowables	4-10-74	4-9-74	4-8-74	BARRELS PER	4-10-74	4-9-74	4-8-74		TEST	DATEOF		(S.A.	
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	ocific gravity base In accordance with	wable for the pool in which well is in order that well can be assigned			ced to	15	26	23	TT.	38	39	39		ABLE	שררסא-	_i		County
	base with	ell is		· · ·	give	24*	24*	24*		24	24	24		HOURS	LENGTH OF			nty
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4-1	Eng	I hereby Cetallistrue and completely and belief.	D	æ m	er o	38	38	38		39	39	39		OIL	GRAV.	Completion		
4-11-74	Engineer Engineer	I hereby EFFFFY that file above information is true and complete to the best of my knowledge and belief.	APR 1 2 1974	C M	proper dredit	12	22	19		77	62	86		88L S.	R GRAV. OIL			
(Title)	(Signature)		1974	ECEIVED	t to new	7.8	15.8	13.0		51.5	44.6	58.2		M.C.F.	Ś	Specie		
		e information t of my know-			w wells.	681	730	686		669	719	677		CU.FT/BEL	RATIO	Special X		

(Date)