

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP  
(Other instructions  
verse side)TE  
reForm approved.  
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0219603-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street-Artesia, NM 88210 O.C.C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1650' FWL &amp; 990' FSL of Section 22-17S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3539' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "BW"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Eagle Creek S.A.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22-17S-25E

Unit N NMBM

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Set Production casing  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 1480' DTD. Ran 9 jts of 4½" used casing (315.80'), 9 jts of 4½" 10-5#, K-55 new casing (414.28') and 18 jts of 5½" 14# K-55 (736.42') (Total of 1466.50'). 1-4½" Howco float shoe and 5 centralizers at 1448, 1418, 1386, 1355 and 1323'. Cemented at 1480' w/125 sx Class C cement. Cement circulated PD 1:00 PM 9-3-74. WOC 18 hours, tested casing to 1000#. OK. Perforated w/35 .42" jet shots as follows: 1298, 1304, 1310, 1315, 1321, 1330, 1334, 1340, 1344, 1348, 1355, 1366, 1371½, 1376½, 1386, 1392, 1399, 1406, 1300, 1302, 1313, 1317, 1332, 1337½, 1342, 1346, 1353, 1361, 1375, 1382, 1384, 1389, 1394, 1400½, 1404. Sand Frac'd using 3000 gallons 15% acid for breakdown, 120000 gallons treated water and 230000 # 20-40 sand.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE

9-19-74

(This space for Federal or State office use)

TITLE

DATE

\*See Instructions on Reverse Side