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# NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

AUG 22 1974

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
J Lazy J	
9. Well No.	
9	
10. Field and Pool, or Wildcat	
Eagle Creek S.A.	
12. County	
Eddy	

**O.C.C.**

**SUNDY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator	3. Address of Operator	4. Location of Well
	Yates Petroleum Corporation	207 South 4th Street - Artesia, NM 88210	UNIT LETTER <u>G</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)			16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
3530' GR			NOTICE OF INTENTION TO:
			PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
			TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
			PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/>
			OTHER <u>Run Prod. Csg., Perf. &amp; SF</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1477'. Ran 17 jts of 4½" 10.5#, J55 (693') and 19 jts 5½" 15.5#, K-55 (778') (total 1471') of casing, 1-Howco shoe, 4 centralizers at 1432, 1392, 1352, 1312'. Set at 1477' w/125 sacks of Class C Neat cement. Cement circulated. PD 8 PM 7-14-74. WOC 18 hours. Tested casing to 1000#. OK. Perforated: w/ 35 - .43 jet shots as follows - 1269, 1273, 1315, 1323, 1331, 1335, 1340, 1348, 1352, 1361½, 1365, 1370½, 1374½, 1378, 1382, 1438, 1442, 1271, 1317, 1321, 1324½, 1329, 1333½, 1346, 1350, 1355½, 1359½, 1369, 1372, 1373½, 1376, 1380, 1384, 1435½, 1440½, and Sand Frac'd w/4000 gallons of 15% acid for breakdown, 80000 gallons of treated water, 90000# 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie M. Gussert</u>	TITLE <u>Engineer</u>	DATE <u>8-22-74</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>AUG 23 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		