

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Copy 6 SF
Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. USA-NM-9542			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Jack J. Grynberg		7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR 1050-17th Street, Suite 1950, Denver, Colorado 80202		8. FARM OR LEASE NAME FEDERAL "GR"			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FEL 2310' FSL (NW SE) At top prod. interval reported below Section 29- T 17 S - R 25 E At total depth		9. WELL NO. 6			
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Eagle Creek S.A.			
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29- T 17 S-R 25 E			
15. DATE SPUDDED 7/20/74		12. COUNTY OR PARISH Eddy			
16. DATE T.D. REACHED 7/25/74		13. STATE New Mexico			
17. DATE COMPL. (Ready to prod.) 8/7/74		14. ELEVATIONS (DF, RSB, RT, GR, ETC.) 3602' GL			
18. ELEVATIONS (DF, RSB, RT, GR, ETC.) 3602'		19. ELEV. CASINGHEAD 3602'			
20. TOTAL DEPTH, MD & TVD 1440'		21. PLUG, BACK T.D., MD & TVD 1412'			
22. IF MULTIPLE COMPL. HOW MANY? NA		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1232' - 1332' San Andres		25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN VTC Corr. & Collar Locator Log, GRN, Cmt. Bond		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32#	223'	15"	175 sacks	None
7"	20#	1055'	9 1/2"	225 sacks	None
4 1/2"	9.5#	1437'	6 1/4"	175 sacks	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	1344'	None			
31. PERFORATION RECORD (Interval, size and number)					
One hole at each following depth: 1232' 1234, 1236, 1238, 1245, 1253, 1255, 1257, 1268, 1270, 1272, 1296, 1298, 1300, 1302, 1304, 1306, 1308, 1310, 1312, 1314, 1316, 1320, 1322, 1326.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1232-1332'		2000 gallons 15% Acid			
		80,000 gallons K Cl Wtr.			
		80,000 #'s Sand			
33. PRODUCTION					
DATE FIRST PRODUCTION 10-2-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 1 1/4" Rod Pump		WELL STATUS (Producing or shut-in)	
DATE OF TEST 10-25-74	HOURS TESTED 24	CHOKER SIZE	PROD'N. FOR TEST PERIOD 19	OIL—BBL. 10	GAS—MCF. TSTM.
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS					
Dev. survey Original Signed By report (Test information will follow when load water is pumped off & results are available.)					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Cecil D. Gritz		TITLE Drilg. & Production Mngr.		DATE 9/27/74	

*(See Instructions and Spaces for Additional Data on Reverse Side)