

COPIES RECEIVED	3
TRIBUTION	
FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation	5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th Street-Artesia, NM 88210	7. Unit Agreement Name
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 17S RANGE 25E NMPM.	8. Farm or Lease Name Achen-Frey DM
15. Elevation (Show whether DF, RT, GR, etc.) 3450' GR	9. Well No. 5
	10. Field and Pool, or Wildcat Eagle Creek S.A.
	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Set Prod. Csg., Perf, SF <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1554'. Ran 24 joint of 4½" 10.5#, J-55 (791.72') plus 18 joints of 5½" 15.5#, K-55 (762.19') (Total 1553.91') of casing. 1-Float Shoe, 5 centralizers at 1523, 1492, 1463, 1430, 1390'. Cemented at 1554' w/125 sacks Class C cement. Cement circulated. PD 9-14-74. WOC 18 hours and tested casing to 1000#. OK.

Perforated w/38 .42" jets as follows: 1348½, 1356½, 1373', 1381, 1387, 1391, 1397', 1401, 1405, 1408½, 1418, 1425, 1442, 1448, 1455½, 1460, 1505½, 1515½, 1342½, 1355, 1371, 1379, 1385, 1389, 1399, 1403, 1407, 1423, 1427, 1431, 1445, 1453½, 1458, 1461½, 1478½, 1503½, 1507½, 1515½.

Sand Frac'd using 3000 gallons of 15% acid for breakdown, 120000 gallons of treated water and 220000# of 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Hurlbert TITLE Engineer DATE 9-25-74

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE SEP 27 1974

CONDITIONS OF APPROVAL, IF ANY: