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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 15 1974

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. C.

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Yates Fee "DT"
3. Address of Operator 207 SOUTH 4th Street - Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER E 2076 FEET FROM THE North LINE AND 981 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 17S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Und Eagle Creek S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3468' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Set Prod. csg, perf, Sand Frac <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1540'; PBTD 1511'. Ran 25 joints of 4½" (803.31') 10-5#, J-55 and 17 joints of 5½" (695.72') 15.5#, K-55 (Total 1499.03') of casing. 1-Howco 4½" float shoe, 5 centralizers at 1466, 1433, 1400, 1369 and 1336, set at 1511 KB and cemented w/125 sacks of Class C Neat. Cement circulated. PD 10:00 AM 9-19-74. WOC 18 hours, tested to 1000#. OK.

Perforated w/36 .42" jet shots as follows: 1345, 1358½, 1367, 1370, 1381, 1385½, 1392, 1395, 1403, 1407, 1411, 1416, 1419, 1424½, 1435, 1439, 1444, 1448, 1343, 1365, 1368½, 1379½, 1384, 1390, 1393½, 1405, 1409, 1417½, 1421, 1423, 1426, 1433, 1437, 1441½, 1446, 1450.

Sand Frac'd using 3000 gallons of 15% acid for breakdown, 120000 gallons of treated water and 280000# of 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eldon M. Unalip TITLE Engineer DATE 10-15-74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE OCT 16 1974

CONDITIONS OF APPROVAL, IF ANY: