

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

3. ~~Standard Oil Corporation~~4. ~~2207 Wilson Building, Midland, Texas 79701~~

At surface

Unit K, 1980 FC&WL, Sec. 19, T-16-S, R-28-E

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS* (DF, RKB, RT, GR, ETC.)

19. ELEVATION SURVEY

20. ~~10-17-74~~ MD & TVD

11-15-74

BACK T.D., MD

11-18-74

IF MULTIPLE COMPL. HOW MANY*

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. Compensated Acoustic velocity & guard log
CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1775'	12 1/2"	1,000 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
None		P. & A.				& A.	
DAYS TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. ~~Part & Attachments~~

36. Form 9-330, that this report and information is complete and correct as determined from all available records

SIGNED William S. McCuenTITLE Prod. Supt.DATE 12-2-74

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	LIFT TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Surface Rock and Redbeds	0	400'		Abo	5145'	5145'
Lime	400'	1775'		Atoka	8860'	8860'
Lime & Dolo.	1775'	2595'		Morrow	9064'	9064'
Lime	2595'	7420'		Miss. Lime	9390'	9390'
Lime & Shale	7420'	8117'				
Lime	8117'	8770'				
Lime & Shale	8770'	T.D.				

FIELD _____ COUNTY Eddy OCC NUMBER _____
 OPERATOR Samedan Oil Corporation, ADDRESS 2207 Wilco Building, Midland, Texas 79701
 LEASE Amoco Federal WELL NO. 2 SURVEY NE/4 SW/4 Sec. 19, T-16-S, R-28-E

RECORD OF INCLINATION

<u>DEPTH (FEET)</u>	<u>ANGLE OF INCLINATION (DEGREES)</u>
504'	1/4
606'	3/4
1,093'	3/4
1,473'	1
1,697'	3/4
1,775'	3/4
2,268'	1/2
2,770'	1
3,270'	3/4
3,811'	3/4
4,311'	3/4
4,827'	1/2
5,330'	1/2
5,830'	3/4
6,335'	1-1/4
6,904'	1
7,300'	1
7,800'	1
8,117'	1/2
8,598'	3/4
9,006'	3/4
9,428'	1-1/4

Certification of personal knowledge Inclination Data:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

HONDO DRILLING COMPANY

By: Walter Frederickson, V.P.

Sworn and subscribed to before me the undersigned authority, on this the

26th day of November, 1974.

Joyce Wood
 Joyce Wood

Notary Public in and for Midland County, Texas.

