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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 7 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS O.C.C.</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT PROPERTY. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Yates Petroleum Corporation ✓</p>		<p>8. Farm or Lease Name Artesia Airport CF Com</p>
<p>3. Address of Operator 207 South 4th Street - Artesia, NM 88210</p>		<p>9. Well No. 2</p>
<p>4. Location of Well UNIT LETTER <u>I</u>, <u>860</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM THE <u>South</u> LINE, SECTION <u>10</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.</p>		<p>10. Field and Pool, or Wildcat Eagle Creek Atoka</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3523' GR</p>		<p>12. County Eddy</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Shut off sulphur water flow</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1159'. Set RTTS packer at 1046' to shut off sulphur water flow as follows:
Squeezed w/200 sacks Class C 8% gel, 2% CaCl plus 100 sacks Class C 2% CaCl,
displaced w/20 barrels of water. Squeezed to 700#. PD 4:30 AM 10-16-74.
WOC 5 hours and squeezed to 850#. Good squeeze - no bleed back.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Hays TITLE Engineer DATE 11-7-74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE NOV 12 1974

CONDITIONS OF APPROVAL, IF ANY: