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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-103
Revised 1-1-65

RECEIVED

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B - 4575	

1a. TYPE OF WELL		JAN 3 - 1975		7. Unit Agreement Name	
b. TYPE OF COMPLETION		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		O.C.C.		State	
2. Name of Operator				9. Well No.	
Marbob Energy Corporation				3	
3. Address of Operator				10. Field and Pool, or Wildcat	
Box 304, Artesia, New Mexico				E. Empire Yates SB	
4. Location of Well					
UNIT LETTER <u>P</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM				12. County	
THE <u>East</u> LINE OF SEC. <u>23</u> TWP. <u>17S</u> RGE. <u>20E</u> NMPM				May	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
10/15/74		11/22/74		12/29/74	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
3680 AL					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
800'					
23. Intervals Drilled By				Rotary Tools	
				Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
734' - 752' Seven Rivers					
26. Type Electric and Other Logs Run				27. Was Well Cored	
Gamma Ray - Neutron					

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"		502'	8"	none	502'
4 1/2"	9.5	800'	6"	150	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	770'	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
737 - 744 - 8 holes				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
750 - 55 - 6 holes				737-762	120,000 lbs. sand
758 - 62 - 4 holes					32,500 gals. gelled water

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1/1/75		Pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/1/75	24			3			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			3	unknown now	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	John Gray & Mack Chase

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Alois Hoodson</u> TITLE <u>Agent</u> DATE <u>1/2/75</u>

INSTRUCTIONS

This form is to be filed with the approp. District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>734</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>234</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Top shale & caliche	695	720	25	anhy
30	40	10	Red sand & gravel	720	725	5	sandy line
40	60	20	Red shale, sand, gravel	725	736	11	anhy
60	70	10	Gravel, red shale	736	741	5	payline
70	100	30	Red bed	741	748	7	payline
100	110	10	Red Bed	748	752	4	anhy
110	125	15	ang, red shale	752	760	8	anhy, payline
125	150	25	Red shale	760	768	8	anhy
150	190	40	Red bed, gypsum	768	773	5	payline
190	250	60	Red shale, anhy	773	784	11	payline
250	280	30	anhy, shale	784	800	16	anhy
280	300	20	anhy, shale				
300	325	25	anhy, shale				
325	330	5	blue shale				
330	340	10	shale, anhy				
340	400	40					
400	420	20	shale				
420	450	30	anhy				
450	502	52	anhy				
502	535	33					
535	555	20	anhy, shale				
550	570	15	anhy, shale				
570	600	30	anhy, red shale				
600	625	25	anhy				
625	635	10	anhy				
635	665	30	anhy				
665	695	30	anhy, red shale				