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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION RECORD

JAN 28 1975

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Texas Pacific Oil Company, Inc.
3. Address of Operator
P. O. Box 4067, Midland, Texas 79701
4. Location of Well
UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name
J. H. Ansley Comm.
9. Well No.
1
10. Field and Pool, or Wildcat
Kennedy Farms - Morrow

THE East LINE OF SEC. 27 TWP. 17-S RGE. 26-E NMPM
15. Date Spudded
11-24-74
16. Date T.D. Reached
12-18-74
17. Date Compl. (Ready to Prod.)
1-11-75
18. Elevations (DF, RKB, RF, GR, etc.)
3336 DF
19. Elev. Casinghead
20. Total Depth
8806
21. Plug Back T.D.
8717
22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐
24. Producing Interval(s), of this completion - Top, Bottom, Name
8538 - 62 Morrow
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
DLL & Comp. Neutron
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB / FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	540	17 1/2	500 Sxs.	None
8 5/8"	24#	1500	12 1/4	1125 Sxs.	None
5 1/2"	15.5# & 17#	8806	7 7/8"	700 Sxs.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	8481'	8481'

31. Perforation Record (Interval, size and number)
8538 - 62 w/88 0.32" Holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
8538 - 62
AMOUNT AND KIND MATERIAL USED
None

33. PRODUCTION
Date First Production
Shut in
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut in
Date of Test
1-14-75
Hours Tested
1 hour
Choke Size
24/64
Prod'n. For Test Period
1.50
Oil - Bbl.
CAOF 12,496
Gas - MCF
0
Water - Bbl.
0
Gas - Oil Ratio
53.5
Flow Tubing Press.
1780
Casing Pressure
Packer
Calculated 24-Hour Rate
36.00
Oil - Bbl.
CAOF 12,496
Gas - MCF
0
Water - Bbl.
0
Oil Gravity -- API (Corr.)
53.5
34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold
Test Witnessed By

35. List of Attachments
Logs, Deviation Report
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Al C. Gentry TITLE Engineering Supervisor DATE 1-22-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8338</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. CHESTER <u>8780</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1012</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2510</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>3786</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4442</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5510</u>	T. <u>Inman</u> <u>8532</u>	T. Chinle _____	T. _____
T. Penn. <u>6600</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1012	1012	Sand & Dolomite				
1012	2510	1498	Dolomite				
2510	570	60	Sand & Dolomite				
2570	3786	1216	Dolomite				
3786	3875	89	Sand				
3875	4442	567	Dolomite				
4442	4620	178	Shale & Dolomite				
4620	5510	890	Dolomite				
5510	6600	1090	Shale & Lime				
6600	8338	1738	Lime & Shale				
8338	8450	112	Shale, Sand & Lime				
8450	8532	82	Lime				
8532	8780	248	Sand & Shale				
8780	8806	26	Lime				