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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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OCT 6 1977

Operator	Western Oil Producers, Inc.	O. C. C.
Address	Box 2055, Roswell, New Mexico 88201	ARTESIA, OFFICE
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well	<input type="checkbox"/>	Change in Transporter of:
Recompletion	<input checked="" type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
		Dry Gas <input type="checkbox"/>
		Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Flint #2	2	Eagle Creek <i>Permian</i>	State, Federal or Fee	
Location				
Unit Letter	N	660	Feet From The South	Line and 2310
Line of Section	25	Township 17S	Range 25E	NMPM, Eddy County

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Co.	Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline	Houston, Texas	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	N	25
		17S
		25E
Is gas actually connected?	When	
Yes	8-26-77	

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X		X
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
June 13, 1975	August 22, 1977		10,243'		6700'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3460' GR	Cisco		6512'		6440'			
Perforations	6627'-31'	6563'-67'	6528'-32'	6512'-18'	Depth Casing Shoe			
	w/1-.48	shot/ft.	Total 36 holes.		8500'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	12 3/4"		506		400			
12 1/4 & 11"	8 5/8"		1261'		1160			
7 7/8"	5 1/2"		3505'		575			
5 1/2"	2 7/8"		8220'		8221			

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
300	24/hrs	-0-	-0-
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back pr.	270	-0-	1/2

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles L. ...
(Signature)
(Title)
(Date)

OIL CONSERVATION COMMISSION	
OCT 28 1977	
APPROVED	19
BY	<i>W. A. Gressett</i>
TITLE	SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

TRANSWESTERN 
Pipeline Company

A TEXAS EASTERN COMPANY

RECEIVED

October 14, 1977

OCT 17 1977

O. O. C.
ARTESIA, OFFICE
New Mexico Oil Conservation Commission
P. O. Drawer DD
Artesia, New Mexico 88210

Attention: Mr. Bill Gressett

Re: Western Oil Producers, Inc.
Flint Well #2
Section 25-17S-25E
East Eagle Creek Area
Eddy County, New Mexico
Transwestern Station No. 1146-1 & 2

Gentlemen:

Please be advised that Transwestern Pipeline Company disconnected the subject well (Atoka-Morrow only) and received initial delivery of Permo-Penn (Cisco) gas from the same well after reconnection on August 26, 1977.

The nomenclature used above is from records of the producer and Transwestern and may not coincide with Commission orders.

Very truly yours,



H. Nat Aicklen
Supervisor Gas Purchase
Contract Administration

HNA/mag

cc: Western Oil Producers, Inc.
NMOCC - Santa Fe
Mr. Jim Beeler - TW