

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Marlab Energy Corp.</u>		Lease <u>N.G. Phillips State</u>		Well # <u>14</u>	
Location of Well <u>1650N 330E</u>	Unit <u>E</u>	Section <u>27</u>	Township <u>17</u>	Range <u>28</u>	County <u>Eddy</u>
Drilling Contractor <u>Jenkins Bros.</u>			Type of Equipment <u>Cable tool</u>		

* witness APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>10</u>	<u>7"</u>	<u>20*</u>		<u>500</u>	<u>54 Full</u>
<u>* 6 1/4"</u>	<u>4 1/2"</u>	<u>10</u>		<u>885</u>	<u>225 line</u>

Casing Data:

Surface 26 joints of 4 1/2 inch 10.5 # Grade API New K-55
(Approved) (~~Rejected~~)

Inspected by Lelan Merriam date 7-21-75

Cementing Program

Size of hole 10" 207, 8 1/2" 300, 6" 839 Size of Casing 4 1/2" Sacks cement required 125/50

Type of Shoe used None Float collar used Insert Btm 3 jts welded 1 Thread Lock

TD of hole 839 Set 837 Feet of 4 1/2 inch 10.5 # Grade K-55

New-used csg. @ 837 with _____ sacks neat cement around shoe

+ 125 sax 50-50 Poz C additives 2% Cel 5% Salt 14.0*

Plug down @ 5:00 (AM) (PM) Date 7-21-75

Cement circulated No No. of Sacks None

Cemented by Halliburton Witnessed by Lelan Merriam

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Pump press 275 lbs and the top of fluid was approx
80' Hole will be filled to surface with Ready mix, approx 1 1/2 cu yds.