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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

SEP 8 1975

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.



1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER Plug

O. C. C.
ARRESIA, OFFICE

7. Unit Agreement Name

8. Farm or Lease Name
SYN-Comm.

2. Name of Operator
Hondo Drilling Company

9. Well No.
1

3. Address of Operator
Drawer 2516, Midland, Texas 79701

10. Field and Pool, or Wildcat
Undesignated Morrow

4. Location of Well
UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE AND 2310 FEET FROM



THE West LINE OF SEC. 5 TWP. 17-S RGE. 26-E NMPM

12. County
Eddy

15. Date Spudded
7-3-75

16. Date T.D. Reached
7-28-75

17. Date Compl. (Ready to Prod.)
P-A 7-28-75

18. Elevations (DF, RKB, RT, GR, etc.)
3480' D.F.

19. Elev. Casinghead
3366'

20. Total Depth
8053 ft.

21. Plug Back T.D.
Surface

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools

8053 ft.

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Dry Hole

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Schlumberger - Compensated Neutron - Formation Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48 lb.	410'	17-1/2"	425 sacks - Circulated	None
8-5/8"	24 & 32 lb.	1400'	12 1/2" & 11"	625 sacks - Circulated	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
None - Dry Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production: _____ Production Method (Flowing, gas lift, pumping - Size and type pump): _____ Well Status (Prod. or Shut-in): **Plugged**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sample Analysis and Deviation Survey.

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE Sept. 5, 1975

Handwritten notes:
1-2-76
28 A
IP-2

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 6990 ft.	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 7400 ft.	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Montoya _____ 7750 ft.	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Chisler _____ 7950 ft.	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____ 8022 ft.	T. Menefee _____	T. Madison _____
T. Queen _____ 645 ft.	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 835 ft.	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 2125 ft.	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 4180 ft.	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 6400 ft.	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400'	400	Sand Stone, Lime & Anhy.				
400'	735'	335	Anhydrite & Sand Stone				
735'	2335'	1600	Dolomite, Sand Stone & Shale				
2335'	3585'	1250	Dolomite, Sandy Dolomite & Chert				
3585'	4195'	610	Limestone & Dolomite				
4195'	5445'	1250	Dolomite, Limestone & Chert				
5445'	6500'	1055	Limestone & Shale				
6500'	8053'	1553	Sample Analysis Log Attached.				