

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 8 1975

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ Plug

7. Unit Agreement Name

2. Name of Operator
Hondo Drilling Company

8. Farm or Lease Name
SYN-Comm.

3. Address of Operator
Drawer 2516, Midland, Texas 79701

9. Well No.
1

4. Location of Well

10. Field and Pool, or Wildcat
Undesignated Morrow

UNIT LETTER **F** LOCATED **1650** FEET FROM THE **North** LINE AND **2310** FEET FROM
THE **West** LINE OF SEC. **5** TWP. **17-S** RGE. **26-E** NMPM

12. County
Eddy

15. Date Spudded **7-3-75** 16. Date T.D. Reached **7-28-75** 17. Date Compl. (*Ready to Prod.*) **P.A. 7-28-75** 18. Elevations (DF, RKB, RT, GR, etc.) **3480' D.F.** 19. Elev. Casinghead **3366'**

20. Total Depth **8053 ft.** 21. Plug Back T.D. **Surface** 22. If Multiple Compl., How Many **Many** 23. Intervals Drilled By **Rotary Tools** **8053 ft.** Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
Dry Hole 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
Schlumberger - Compensated Nutron - Formation Density 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48 lb.	410'	17-1/2"	425 sacks - Circulated	None
8-5/8"	24 & 32 lb.	1400'	12 1/2" & 11"	625 sacks - Circulated	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
None - Dry Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production Production Method (*Flowing, gas lift, pumping - Size and type pump*) Well Status (*Prod. or Shut-in*) **Plugged**

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sample Analysis and Deviation Survey.** Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **President** DATE **Sept. 5, 1975**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	6990 ft.	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	7400 ft.	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Morrow _____	7750 ft.	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Devonian _____	7950 ft.	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	8022 ft.	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____		T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____		T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____		T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____		Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____		T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____		T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____		T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____		T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____		T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____		T. Chinle _____	T. _____
T. Penn. _____	T. _____		T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____		T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400'	400	Sand Stone, Lime & Anhy.				
400'	735'	335	Anhydrite & Sand Stone				
735'	2335'	1600	Dolomite, Sand Stone & Shale				
2335'	3585'	1250	Dolomite, Sandy Dolomite & Chert				
3585'	4195'	610	Limestone & Dolomite				
4195'	5445'	1250	Dolomite, Limestone & Chert				
5445'	6500'	1055	Limestone & Shale				
6500'	8053'	1553	Sample Analysis Log Attached.				