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JAN 9 1376       Generation       Mestern 011 Producers, Inc.       Address       Box 2055, Resyell, N. M. 88201       Antress and proper for)       Note while it in grouper for)       Compare for the proper for)       Compare for the proper for)       One of the influence of the proper for)       Construction of the influence of the proper for)       Construction of the influence of the proper for the pro	
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Western Oil Producers, Inc.   D. C. C. C.     Address   Box 2055, Roswell, N. M. 88201   ArtESUA, DFFICE     Reconditional for Hing (face apper los)   Change in Oreans the Control of the game and address of provide apper los)   Dist (face apper los)   Request to sell test oll of 45 Bbls.     Reconditional for Hing (face apper los)   Control of the game and address of provide owner   Control of the game and address of provide owner   Dist (face apper los)   In 50 days     Reconditional for Hing (face apper los)   Control on the game and address of provide owner   Face and the set of the game and address of provide owner   In 50 days     Reconditional for Hing (face apper los)   Well Xo. Poel Norm, Including Formation   State, Poeter or Face   Less     Reconditional formation owner   In 50 days   Control owner   East of the form the face owner   Less     Reconditional formation owner   In 50 days   Control owner   East owner   Less     Reconditional formation owner   In 50 days   Control owner   Less   Less     Reconditional formation owner   In 50 days   Control owner   Less   Less     Reconditional formation owner   In 50 days   Control owner   Less   Less     Reconditional formation owner	
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Recompletion   OU   Try Oss   In 50 days     Change in Owner's tell   Condensets   In 50 days     It change of Owner's tell   Condensets   In 50 days     It change of Owner's tell   Condensets   In 50 days     It change of Owner's tell   Condensets   In 50 days     It change of Owner's tell   Condensets   In 50 days     It change of Owner's tell   Condensets   In 50 days     It change of Owner's tell   Condensets   In 50 days     It could be state   Yes On San Andreas   Wild cat   It could be state     It could be state   It could be state   San Andreas   Wild cat   It could be state     It could be state   It could be state   It could be state   It could be state   It could be state     It could be state   It could be state   It could be state   It could be state   It could be state     It could be state   It could be state   It could be state   It could be state   It could be state     It could be state   It could be state   It could be state   It could be state   It could be state   It could be state     It could be state   It cou	
Change in Owners's in   Costinghead data   Contensitie   Used field     If change in Owners's in   DESCRIPTION OF WELL AND LEASE   Issue and address of previous owner     Description of WELL AND LEASE   Issue and address of previous owner   Issue and address of previous owner     Description of WELL AND LEASE   Issue and address of previous owner   Issue and address of previous owner     Level Show   Issue and address of previous owner   Issue and address of previous owner     Description of WELL AND LEASE   Issue and address of previous owner   Issue and address of previous owner     Location   Issue and address of previous owner   Issue and address of previous owner   Issue and address of owner owner     Location   Issue and address of out Issue of condensate in   Address of owner owner owner   Issue and address of owner owner     Location IS   Townelds If Cascing address of owner owner of the form is to be see address of address of address of owner owner owner   Address (Townelds owner owner owner) of this form is to be see address of address of address of owner owner     None CISIM   Mark Igade   Issue address of address of owner owner   Issue address of address of owner owner     Seare address of address of address of owner   Issue address of owner   Issue address of address of owner     None CISIM   Mark Ig	
If change of ownership give name and eddess of previous owner     DESCRIPTION OF WELL AND LEASE     Lease Name   Yell No. Fool Name, Including Formation     Harrison   /     San Andreas   Wildent     State, Federal or Fee   Feel From The     Unit Letter   1     Licewin   1650     Unit Letter   1     Line of Section   15     Township 16S   Feel From The     Weest   Number     Line of Arthmized Transporter of OUL [2]   or Condensate [2]     Name of Arthmized Transporter of Coult [2]   or Condensate [2]     New of Arthmized Transporter of Coult [2]   or Condensate [2]     New of Arthmized Transporter of Coult [2]   or Condensate [2]     New of Arthmized Transporter of Coult [2]   or Condensate [2]     New of Arthmized Transporter of Coult [2]   or Condensate [2]     New of Arthmized Transporter of Council [2]   If Address (Give address to which approved copy of this form is to be seen     None of Transporter of Council [2]   or Condensate [2]   Address (Give address to which approved for [2]     New of Arthmized Transporter of Council [2]   If Address (Give address to which approved for [2]     No <t< td=""></t<>	
and address of previous owner     DESCRIPTION OF WELL AND LEASE:     Harrison   /     Less Masse     Harrison   /     San Andreas   Willeat     State, Federal or Fee   Fee     Location	
and address of previous owner     DESCRIPTION OF WELL AND LEASE:     Harrison   /     Less Masse     Harrison   /     San Andreas   Willeat     State, Federal or Fee   Fee     Location	
Image: Some field No.   Well No.   Deck Name, Including Formation   State, Pederal or Fee   Image: State, Pederal or Fee     Location   Unit Letter   L   , 1650   Peet From The   South   Line and 660   Peet From The   Mest     Unit Letter   L   , 1650   Peet From The   South   Line and 660   Peet From The   Mest     Line of Section   15   Township   16S   Range   26E   NMFM,   Eddy   Cddy     PESIGNATION OF TRANSPORTED OF OIL AND NATURAL GAS   Navajo Crude Oil Durchosting   Artesia, N. M. 82210   Navajo Crude Oil Durchosting   Artesia, N. M. 82210     Nare of Anthorized Transported Completion of Dry One   Artesia, N. M. 82210   Navajo Crude Oil Township 16S   Navajo Crude Oil Township   No   P & A     None TSIM   'Unit Sec.   Townskip   Yes   No   P & A   P & A     Unit berduces all or Hunds, 'Unit 'Sec.   Townskip   Commingling order number:   Completion - (X)   X   Y   No   P & A     Dissignate Type of Completion - (X)   X   X   Y   X   P & A   Plug Back 'Sec.   Plug Back 'Sec.   Plug Back 'Sec.   Plug B	
Image: Some field No.   Well No.   Deck Name, Including Formation   State, Pederal or Fee   Image: State, Pederal or Fee     Location   Unit Letter   L   , 1650   Peet From The   South   Line and 660   Peet From The   Mest     Unit Letter   L   , 1650   Peet From The   South   Line and 660   Peet From The   Mest     Line of Section   15   Township   16S   Range   26E   NMFM,   Eddy   Cddy     PESIGNATION OF TRANSPORTED OF OIL AND NATURAL GAS   Navajo Crude Oil Durchosting   Artesia, N. M. 82210   Navajo Crude Oil Durchosting   Artesia, N. M. 82210     Nare of Anthorized Transported Completion of Dry One   Artesia, N. M. 82210   Navajo Crude Oil Township 16S   Navajo Crude Oil Township   No   P & A     None TSIM   'Unit Sec.   Townskip   Yes   No   P & A   P & A     Unit berduces all or Hunds, 'Unit 'Sec.   Townskip   Commingling order number:   Completion - (X)   X   Y   No   P & A     Dissignate Type of Completion - (X)   X   X   Y   X   P & A   Plug Back 'Sec.   Plug Back 'Sec.   Plug Back 'Sec.   Plug B	
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Unit Letter_L   1650   Feet From The_South   Line and   660   Feet From The_West     Line of Section   15   Township   16S   Runge   26E   , NMPM,   Eddy   C     PESIGNATION OF TRANSPORTES OF OIL AND NATURAL GAS   Rene of Authorized Transporter of Oil Cx   or Condensate   Artlesia, N. M.   88210     Name of Authorized Transporter of Oil Cx   or Condensate   Artlesia, N. M.   88210     Neme of Authorized Transporter of Casinghead Gas   or Condensate   Artlesia, N. M.   88210     Neme of Authorized Transporter of Casinghead Gas   or Condensate   or Condensate   No   P     Nome TSIM	
Contraction   15   Township 16S   Range   26E   NMPM,   Eddy   C     PESSENATION OF TRANSPORTER OF OIL AND NATURAL GAS   Address (Give address to which approved copy of this form is to be sen   None of Authorised Transporter of Cosinghead Gas   or Costenates   Address (Give address to which approved copy of this form is to be sen     None of Authorised Transporter of Cosinghead Gas   or Dry Gas   Address (Give address to which approved copy of this form is to be sen     None TSTM   Unit   Sec.   Twp.   Fige.   Is gas actually connected?   When     If well produces oil or liquids, the time any other lease or pool, give commingling order number:   COMPLETION DATA   Oil Well   Gas Well   New Well   Wentower   Despen   Plag Back   Same Rest/v. 'Diff     Date Spudded   7/16/75   7/30/75   1550   1100'   Tubing Depth     Presentions   IIIO6' to 1509'   Tubing Cosing Andreas   1106' to 1509'   1500'   1100'     Performing   Casing A rule New Well Well Well   San Andreas   1100'   350'   1100'     Performing   Despth Casing Andreas   1106' to 1509'   100'   100'   100'     Performinos   Tubing Casing Andreas	
Contraction   15   Township 16S   Range   26E   NMPM,   Eddy   C     PESSENATION OF TRANSPORTER OF OIL AND NATURAL GAS   Address (Give address to which approved copy of this form is to be sen   None of Authorised Transporter of Cosinghead Gas   or Costenates   Address (Give address to which approved copy of this form is to be sen     None of Authorised Transporter of Cosinghead Gas   or Dry Gas   Address (Give address to which approved copy of this form is to be sen     None TSTM   Unit   Sec.   Twp.   Fige.   Is gas actually connected?   When     If well produces oil or liquids, the time any other lease or pool, give commingling order number:   COMPLETION DATA   Oil Well   Gas Well   New Well   Wentower   Despen   Plag Back   Same Rest/v. 'Diff     Date Spudded   7/16/75   7/30/75   1550   1100'   Tubing Depth     Presentions   IIIO6' to 1509'   Tubing Cosing Andreas   1106' to 1509'   1500'   1100'     Performing   Casing A rule New Well Well Well   San Andreas   1100'   350'   1100'     Performing   Despth Casing Andreas   1106' to 1509'   100'   100'   100'     Performinos   Tubing Casing Andreas	
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DESIGNATION OF TRANSPORTED OF OIL AND NATURAL GAS     Nome of Authorized Transporter of Oil [3] or Condemnate Address (Give address to which approved copy of this form is to be seen Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be seen None TSTM     Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be seen None TSTM   Artesia (Give address to which approved copy of this form is to be seen None TSTM     If well produces oil or liquids, [Unit [Sec.] Twp. Pige.   Is gas actually connected? [When It when this produces to which approved copy of this form is to be seen None TSTM     If well produces oil or liquids. [Unit [Sec.] Twp. Pige.   Is gas actually connected? [When It well reaso or pool, give commingling order number: COMPLETION DATA     Onit will [Gav Well New Well [Wenkower] Deepen [Plug Back [Same Res <sup>TV, 1</sup> DH]   Despinate Type of Completion - (X) X   X   X   Y   P & A     Date Spudded   Date Campl. Ready to Pred.   Total Depth   P.B.T.D.   P.B.T.D.   P.B.T.D.     7/16/75   7/30/75   1550   Tl000'   Depth Casing Shoe   1550'   1000'     Perforetions   Dist Casing & Tuging Casing Shoe   100'   100'   Depth Casing Shoe   1550'     1106' to 1509'   Tuging Casing Shoe   1100'   250 ax, circ.   200 ax, circ. </td	
None of Autherized Transporter of Oil [2]   or Condensate   Address for With A bit is form is to be the Address for With A bit is form is to be the Nava jo Crude Oil Purchasing (A Address for With A bit is to be seen None 'TSTM     Name of Autherized Transporter of Cosinghead Gas (a the Autherized Transporter of Cosinghead Gas (a the Autherized Transporter) of Cosinghead Gas (a the Autherized Cosinghead Gas (a the Autherized Transporter	
Nome of Auto-intervention Lip   Artesia, N. M. 88210     Narajo Crude Oil Purchasing   Artesia, N. M. 88210     Nome of Authorized Transporter of Casinghead Gas   or Dry Gas     None TSTM   Address (Give address to which approved copy of this form is to be seen None TSTM     If well produces oil or liquids, Test Tank !   Twp. Pge.     If well produces oil or liquids, Test Tank !   No     If his production is commingled with that from any other lease or pool, give commingling order number:   P & A     COMPLETION DATA   Oil Well   Gas well   Now Well   Workover   Despen     Date Spudded   Date Completion - (X)   X   X   P & A     7/16/75   Casing Formation   Top: Cl/Gas Pey   Tubps Desth     Tubps Opent   San Andreas   1106' to 1509'   1100'     Perforctions   1106' to 1509'   1100'   350 sx. circ.     122 to 11"   8 5/8   1100'   350 sx. circ.     122 to 11"   8 5/8   1100'   200 sx.     122 to 11"   8 5/8   1100'   200 sx.   200 sx.     122 to 11"   8 5/8   1100'   200 sx.   200 sx.     124 to 11"	
Note of Authorized Transporter of Cosinghaad Gas or Dry Dry Dry Dry Dry Dry Dry Dry Dry Dr	
None TSTM   Unit   Sec.   Twp.   Fge.   Is gas actually connected?   When     If well produces oil of liguids, give location of tanks.   Test/ Tank !   No   P & A     If this production is commingled with that from any other lease or pool, give commingling order number:   COMPLETION DATA   New Well   Nockover   Despen   'Plug Back !'Same Res'v.'Diff     Dets spudded   Date Compl. Ready to Prod.   Total Depth   P.B.T.D.   1100'     Performing DF, RKB, RT, CR. etc.;   Name of Producing Formation   Top GU/Osas Pay   Tubing Depth     1106'   to 1509'   1100'   San Andreas   1106' to 1509'   1100'     Perforations   1106'   to 1509'   1250'   1550'   1250'     122   to 11''   8 5/8   1100'   350 sx. circ.   1250'     123/4   296''   475 sx. circ.   200 sx.   100'   350 sx. circ.     173   12 3/4   296''   200 sx.   10''   200 sx.     124   to 11''   8 5/8   1100'   350 sx. circ.   12''     124   to 11''   8 5/8   1100'   200 sx.   12''''''''''	
If well produces oil or liquids, test, Test, Tank, Test, Tank, Test, Tank, Test, Tank, No   Is gas actually connected?   when     If this production is commingled with that from any other lease or pool, give commingling order number:   OCOMPLETION DATA   No   P & A     Obtaining the point of tanks.   Is gas actually connected?   No   P & A     Other production is commingled with that from any other lease or pool, give commingling order number:   COMPLETION DATA   Image: State Rest, Tank, State Rest, State Rest, State Rest, State	
If well produces of or liquids, Test' Tank   No   P & A     If this production of tanks. Test' Tank   No   P & A     If this production of tanks. Test' Tank   No   P & A     If this production of tanks. Test' Tank   No   P & A     If this production of tanks. Test', Tank   No   P & A     Oth Well 'Gas Well   New Well 'Workover 'Deepen 'Plug Back 'Same Res'v.' Diff     Date Completion - (X)   X   X   P & A   P   A     Oth Well 'Gas Well New Well 'Workover 'Deepen 'Plug Back 'Same Res'v.' Diff     Oth Completion - (X)   X   X   P & A     Date Completion - (X)   X   X   P & A   IIQO     Top CliGas Pay     Tubing Depth     1100'     Depth Casing Shoe     100'     Tubing Cept'     Oth Casing A ND CEMENTING BETORD     Mode: Star Casing A ND CEMENTING BETORD     Tubing Casing A ND REQUEST FOR ALLOWABLE	
It this production is commingled with that from any other lease or pool, give commingling order number:     If this production is commingled with that from any other lease or pool, give commingling order number:     COMPLETION DATA     Designate Type of Completion - (X)   X     Y   X     Date Spudded   Part Completion - (X)     Y   X     Date Spudded   Part Completion - (X)     Y   Y     Y   Y     Y   Y     Date Spudded   Producting Fornation     Top Cut/Gas Pay   Tubing Depth     Date Spudded   Y     Y   Y     Date Size   Casiing Anot Page Page Page Page Page Page Pa	
COMPLETION DATA     Onl Well   Gas Well   New Well   Workover   Designate   Plug Back   Same Restv. [Diff     Date Spudded   Off Completion - (X)   X   X   P & A   P & A     Date Spudded   Date Compl. Ready to Prod.   Total Depth   P.B.T.D.   1100     7/16/75   7/30/75   1550   1100     Elevations (DF, RKB, RT, GR, etc.)   Name of Producing Formation   Top Cil/Gas Pay   Tubing Depth     106'   to 1509'   1100'   Depth Casing Shoe   1550'     106'   to 1509'   1100'   Depth Casing Shoe   1550'     106'   to 1509'   Tubing Depth   1550'   1550'     HOLE SIZE   CASING & TUBING LZE   DEPTH SET   SACKS CEMENT     17½   12 3/4   396'   475 sx. circ.     124 to 11''   8 5/8   1100'   350 sx. circ.     7 7/8   4 1/2   \$550'   200 sx.   200 sx.     4 1/2''' csg.   2''''''''''''''''''''''''''''''''''''	
Onl Well Ges Well New Will Workover Deepen Flog Deck Market Production Structure (New Will Workover Deepen Flog Deck Market Production Structure (New Will Workover Deepen Flog Deck Market Production Production Production Production Production Production Production Production Production Producting Formation Top Cit/Ges Pay   Prestructure (New Will Workover Production Prod	
Date Spudded   Date Compl. Redy to Prod.   Total Depth   P.B.T.D.     7/16/75   7/30/75   1550   1100-     Elevations (DF, RKB, RT, CR, e.;)   Name of Producing Formation   Top Cit/Gas Pay   Tubing Depth     1100'   San Andreas   1100'   Depth Casing Shoe   1550'     1106' to 1509'   UBINS, CASING, AND CEMENTING BECORD   Depth Casing Shoe   1550'     TUBINS, CASING, AND CEMENTING BECORD     HOLE SIZE   CASING & TUBING Size   Depth Test   SACKS CEMENT     1712   12 3/4   396'   475 sx. circ.   1550 sx. circ.     7 7/8   4 1/2   3550'   200 sx.   100'   100 Julied     7 7/8   2" tog.   1100'   100' nulled   101 led   101 led     ATEST DATA AND REQUEST FOR ALLOWABLE     0IL WELL   Offer of Test   Producing Nethod (Flow, pump, gas We etc.)     7/31/75   7/30/75 to 9/15/75   Pumping   -     50 days   Pumping   -   -   -     45 Bbls.   45 Bbls.   80 to 100 Bbls./day   Gas-MCF   -     Conducating feast and the st	
Date Spudded   Date Compl. Ready to Fold.   1000 - 1550   1100     Perforations   Tubing Casing Shoe   1100'   1100'     Perforations   1106' to 1509'   1100'   1100'     Perforations   1106' to 1509'   1100'   1550'     HOLE SIZE   CASING & TUBING SIZE   Depth Casing Shoe   1550'     HOLE SIZE   CASING & TUBING SIZE   DepTH SET   SACKS CEMENT     172   12 3/4   396'   475 sx. circ.     173   12 3/4   396'   200 sx.     174   12 3/4   350'   200 sx.     175   12 3/4   100'   350 sx. circ.     174   12 3/4   100'   200 sx.     175   1.100'   350 sx. circ.   200 sx.     174   1.100'   100'   200 sx.     175   2" etg.   1100'   200 sx.     100'   200 sx.   200 sx.   200 sx.     1100'   100'   200 sx.   200 sx.     1100'   100'   100'   200 sx.     1100'   100'   100'   200 sx.	
(7) 10/10   17) 50/10   Tubing Tepth     Elevations (DF, RKB, RT, GR, etc.)     Name of Producing Formation     San Andreas     1106' to 1509'     Depth Casing Shoe.     100'     SACKS CEMENT     100'     100'     100'     100'     Tubing Casing Shoe.     172     100'     100'     Tubing Casing Shoe.     100'     100'	
Elevations (DF, RRB, RT, CR, etc.)   Name of Floorening 1 of matched   1106' to 1509'   1100'     Perforcations   1106' to 1509'   Depth Casing Shoe   1550'     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     172   12 3/4   396'   475 sx. circ.     173   12 3/4   396'   475 sx. circ.     174   12 3/4   396'   200 sx. circ.     175   12 3/4   350'   200 sx. circ.     7 7/8   4 1/2   100'   250'     4 1/2" csg.   2" 40g.   1100' pulled   pulled     Dill WELL   Off the of Test   Producing Method (Flow, pump, gas Metec.)   7/31/75     7/30/75 to 9/15/75   Pumping   Casing Freesure   Casing Freesure     50 days   Pumping	
Perforations   Depth Casing Shoe     1106' to 1509'   1550'     TUBING CASING, AND CEMENTING RECORD     Mole size   Depth Casing Shoe     172     Mole size   Depth Casing Shoe     1550'     Mole size   Depth Casing Shoe     172     Mole size   Depth SET   SACKS CEMENT     172   12 3/4   396'   475 sx. circ.     122 to 11"   8 5/8   1100'   350 sx. circ.     7 7/8   4 1/2   \$50'   200 sx.     4 1/2" csg.   2" tog.   1100' pulled   pulled     Olit WELL     Olit WELL     Deter First New Oll Run To Tanks     Potic of Test     7/31/75   7/30/75 to 9/15/75   Pumping     Olit Pressure     701   7/30/75 to 9/15/75   Pumping     Casing Pressure     Casing Pressure     Olit Bbls.     Actual producing Test	
ID6' to 1509'     TUBING CASING, AND CEMENTING BPCORD     HOLE SIZE     Actual Picture Content of Condensate     106' to 1509'     TUBING CASING, AND CEMENTING BPCORD     MOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT     17½     12 3/4     396'     172     12 3/4     396'     100'     350 sx. circ.     100'     350 sx. circ.     7 7/8     4 1/2     4 1/2     Colspan="2">Colspan="2">Sacks cement     7 7/8     4 1/2     Colspan="2">Sacks cement     OIL WELL     Date First New OIL Run To Tarks     Picte of Test     7/30/75 to 9/15/75     Pumping     Actual Producing Method (Flow, pump, gas H4 etc.) <td co<="" td=""></td>	
TUBING, CASING, AND CEMENTING BECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     172   12 3/4   396'   475 sx. circ.     172   12 3/4   396'   475 sx. circ.     124 to 11"   8 5/8   1100'   350 sx. circ.     7 7/8   4 1/2   1550'   200 sx.     4 1/2" csg.   2" dog.   1100" pulled   pulled     TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)     OIL WELL   Date First New Oil Run To Tanks   Defte of Test   Producing Method (Flow, pump, gas HQ, etc.)     7/31/75   7/30/75 to 9/15/75   Pumping       50 dows   Pumping        45 Bbls.   45 Bbls.   80 to 100 Bbls./day   Gas-MCF     Gas WELL	
HOLE SIZE   CASING & TUBING LIZE   DEPTH SET   SACKS CEMENT     17½   12 3/4   396'   475 sx. circ.     12½ to 11"   8 5/8   1100'   350 sx. circ.     7 7/8   4 1/2   1550'   200 sx.     4 1/2" csg.   2" Hog.   1100' pulled   pulled     7 7/8   4 1/2   1550'   200 sx.     4 1/2" csg.   2" Hog.   1100' pulled   pulled     TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)     Date First New OII Run To Tanks   Defie of Test   Producing Method (Flow, pump, gas NA etc.)     7/31/75   7/30/75 to 9/15/75   Pumping      50 days   Pumping       45 Bbls.   45 Bbls.   80 to 100 Bbls./day   Gas-MCF     Gas WELL	
HOLE SIZE   CHAINE & TOTAL     172   12 3/4   396'   475 sx. circ.     124 to 11"   8 5/8   1100'   350 sx. circ.     7 7/8   4 1/2   1550'   200 sx.     4 1/2" csg.   2" tog.   1100 pulled   pulled     . TEST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)   011. WELL     Date First New Oil Run To Tanks   Polic of Test   Producing Method (Flow, pump, gas N4c etc.)     7/31/75   7/30/75 to 9/15/75   Pumping     50 days   Pumping      45 Bbls.   45 Bbls.   80 to 100 Bbls./day     Gas WELL   Dile Gas bests days   Gas-MCF	
112   124   to 11"   8 5/8   1100'   350 sx. circ.     124   to 11"   8 5/8   1100'   200 sx.     7 7/8   4 1/2   1550'   200 sx.     4 1/2" csg.   2" tbg.   1100' pulled   pulled     TEST DATA AND REQUEST FOR ALLOWABLE     OIL WELL     Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas N4, etc.)     7/31/75   7/30/75 to 9/15/75   Pumping   Choke Size     50 days   Pumping       Actual Prot. During Test   0il-Bbls.   Water-Bbls.   Gas -MCF     45 Bbls.   45 Bbls.   80 to 100 Bbls./day   Gas -MCF	
7 7/8   4 1/2   550'   200 sx.     4 1/2" csg.   2" tbg.   1100 pulled   pulled     TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for thile depth or be for full 24 hours)     OII. WELL   Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas Me etc.)     7/31/75   7/30/75 to 9/15/75   Pumping      50 days   Pumping      Actual Producting Test   Oil-Bbls.   Water-Bbls.   Gas-MCF     45 Bbls.   45 Bbls.   80 to 100 Bbls./day   Gas-MCF	
4   1/2" csg.   2" tbg.   1100 pulled   pulled      1100 pulled pulled      1100 pulled pulled      (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)     OIL WELL   Date First New Oil Fun To Tanks   Date of Test   Producing Method (Flow, pump, gas hd, etc.)     7/31/75   7/30/75 to 9/15/75   Pumping   Casing Pressure   Choke Size     50   days   Pumping       45   Bbls.   45   Bbls.   80 to 100   Bbls./day     Gas WELL	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL   (Test must be after recovery of total volume of load oil and must be equal to or exceed a able for this depth or be for full 24 hours)     OIL WELL   Date First New Oil Run To Tanks   Date of Test.     7/31/75   7/30/75 to 9/15/75   Producing Method (Flow, pump, gas N4, etc.)     7/31/75   7/30/75 to 9/15/75   Pumping     Length of Test   Tubing Pressure   Casing Pressure     50 days   Pumping      Actual Prost During Test   Oil Bbls.   Water Bble.     45 Bbls.   45 Bbls.   80 to 100 Bbls./day	
OIL WELL able for this depth or be for full 24 hours)   Date First New Oil Run To Tanks Date of Test.   7/31/75 7/30/75 to 9/15/75   Pumping Pumping   50 days Pumping   Actual Prot During Test Oil-Bbls.   45 Bbls. 45 Bbls.   Bbls. 45 Bbls.	
7/31/75   7/30/75 to 9/15/75   Pumping     Length of Test   Tubing Pressure   Casing Pressure   Choke Size     50 days   Pumping       Actual Prod During Test   Oil-Bbls.   Water-Bbls.   Gas-MCF     45 Bbls.   45 Bbls.   80 to 100 Bbls./day   Gas-MCF	
Length of Test Tubing Pressure Casing Pressure Choke Size   50 days Pumping     Actual Prot During Test Oil-Bbls. Water-Bbls. Gas-MCF   45 Bbls. 45 Bbls. 80 to 100 Bbls./day Gas-MCF	
Length of Test Tubing Pressure Claim (Pressure)   50 days Pumping    Actual Prod During Test Oil-Bbls. Water-Bbls. Gas-MCF   45 Bbls. 45 Bbls. 80 to 100 Bbls./day Gas-MCF	
Actual Prot During Test Oil-Bbls. Water-Bbls. Gas-MCF   45 Bbls. 45 Bbls. 80 to 100 Bbls./day Gas-MCF	
Actual Prof During Test One Bass   45 Bbls. 45 Bbls.   80 to 100 Bbls./day	
GAS WELL Growity of Condensate	
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	
I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION	
APPROVED JAN 9 1976 19	
I because cartify that the rules and regulations of the Oil Conservation APPROVED	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By	
SUPERVISOR DISTRICT	
TITLE SUI ENVISON, DISTRICT II	
This form is to be filed in compliance with RULE 1104	
If this is a request for allowable for a newly drilled or a new drilled or a newly drilled or a new drilled or a new drilled or a newly drilled or a new drilled or a new drilled or a newly drilled or a new drilled or a new drilled or a newly	
(Signature) (Signature) If this is a request for sllowsble for a newly drilled or a well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 1:1.	
(Signature) Superintendent If this is a request for sloweble for a newly drilled or or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 1:1. All sections of this form must be filled out completely for All sections of this form must be filled out completely for the section of the form must be filled out completely for the section of the form must be filled out completely for the section of the form must be filled out completely for the section of the form must be filled out completely for the section of the form must be filled out completely for the section of the form must be filled out completely for the section of the form must be filled out completely for the section of the section of th	
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(Signature) Superintendent If this is a request for sloweble for a newly drilled or or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 1:1. All sections of this form must be filled out completely for All sections of this form must be filled out completely for the section of the form must be filled out completely for the section of the form must be filled out completely for the section of the form must be filled out completely for the section of the form must be filled out completely for the section of the form must be filled out completely for the section of the form must be filled out completely for the section of the form must be filled out completely for the section of the section of th	