

UNITED STATES N. M. O. C. C. COPY  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
LC 02949a (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Robinson Federal

9. WELL NO.

#8

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 25 T16S R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OCT 24 1975

O. C. C.

ARTESIA NF 80201

1650 FNL, 990 FSL 1650/L

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MURPHY MINERALS CORPORATION

3. ADDRESS OF OPERATOR

Petroleum Building-Tower Suite, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4168 G.L. 4176 K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

10-6-75 Ran temperature survey.

10-7-75 Ran tracer survey. Fluid going out thru perforations @ 3874-3880 and into formation at 3890 and below.

10-8-75 Squeezed with 50 sx.class "C" cement with 0.5% CFR-2 and 5# salt/sack.

10-10-75 Perforated 3838-40, 3858-64, 3866-68, 2/ft, total 21 3/4" holes.

10-13-75 Spotted 2 bbls. 15% HC on perfs - set packer and pumped into formation - flushed w/15 bbls. water 7 BPM @ 3500 Psi - SD and press bled to 0 - TOH w/tbg & packer. Ran tracer survey all fluid entering Premier zone 3838-80 - Treated down 4 1/2" csg. w/500 gal. 15% HC 30,000 gal. gelled water, 21,500# 20-40 sand, 5500# 10-20 sand, 250# gyphn, Max TP 3000 Avg. 28 BPM @ 2600 Psi ISIP 1900 Psig 15 min. 400.

10-14-75 Drilled out and retrieved B.P.

10-15-75 Put on production.

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OCT 22 1975  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

J. M. Bay

TITLE Agent

DATE 10/21/75

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side