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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

SEP 25 1975

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>O. C. C.</u>				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>ARTESIA, OFFICE</u>				8. Farm or Lease Name <u>City of Artesia EQ Com</u>			
2. Name of Operator <u>Yates Petroleum Corporation</u>				9. Well No. <u>1</u>			
3. Address of Operator <u>207 South 4th Street - Artesia, NM 88210</u>				10. Field and Pool, or Wildcat <u>Und. Morrow</u>			
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>24</u> TWP. <u>17S</u> RGE. <u>24E</u> NMPM				12. County <u>Eddy</u>			
15. Date Spudded <u>8-16-75</u>		16. Date T.D. Reached <u>9-6-75</u>		17. Date Compl. (Ready to Prod.) <u>9-18-75</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>3450 GR</u>	
20. Total Depth <u>8406</u>		21. Plug Back T.D. <u>8243</u>		22. If Multiple Compl., How Many		23. Intervals Drilled By <u>Rotary Tools</u> <u>0-8406</u>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>8133-8139' Morrow</u>						25. Was Directional Survey Made <u>No</u>	
26. Type Electric and Other Logs Run <u>S-DLL/Rxo & CNL/FDC</u>						27. Was Well Cored <u>NC</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<u>13-3/8"</u>	<u>48#</u>	<u>369'</u>	<u>17 1/2"</u>	<u>250 sacks</u>			
<u>8-5/8"</u>	<u>24#</u>	<u>1262'</u>	<u>12 1/4"</u>	<u>1325 sacks</u>			
<u>4 1/2"</u>	<u>11.6&10.5#</u>	<u>8277'</u>	<u>7-7/8"</u>	<u>545 sacks</u>			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2-3/8"</u>	<u>8116'</u>	<u>8116'</u>
31. Perforation Record (Interval, size and number) <u>8133-8139' w/25 .34" jets</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				<u>8133-8139</u>			
				<u>1000 gal 7 1/2% MS acid,</u>			
				<u>10000 gal MS Frac</u>			
				<u>w/CO2 and 15000# 20-40</u>			
				<u>Sand</u>			
33. PRODUCTION							
Date First Production <u>9-18-75</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>Shut-in</u>	
Date of Test <u>9-18-75</u>	Hours Tested <u>3</u>	Choke Size <u>1/2</u>	Prod'n. For Test Period <u>28.0</u>	Oil - Bbl. <u>3.50</u>	Gas - MCF <u>295</u>	Water - Bbl. <u>None</u>	Gas-Oil Ratio <u>84285/1</u>
Flow Tubing Press. <u>325</u>	Casing Pressure <u>Pkr</u>	Calculated 24-Hour Rate <u>28.0</u>	Oil - Bbl. <u>28.0</u>	Gas - MCF <u>2360</u>	Water - Bbl. <u>None</u>	Oil Gravity - API (Corr.) <u>54.2</u>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Vented</u>						Test Witnessed By <u>H. S. Apple</u>	
35. List of Attachments <u>DST's</u>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Eddie M. Haly</u>				TITLE <u>Engineer</u>		DATE <u>9-25-75</u>	