

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-21607
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	RECEIVED
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
OTHER	

2. Name of Operator	SEP - 9 '94
YATES PETROLEUM CORPORATION	

3. Address of Operator	O. C. D.
105 South Fourth Street - Artesia, NM 88210	

4. Well Location	ARTESIA, OFFICE
Unit Letter J : 1650 Feet From The South Line and 1980 Feet From The East Line	

Section 24	Township 17S	Range 25E	NMPM	Eddy	County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
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NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-30-94 - POOH & laid down 2-3/8" tubing. Nippled down BOP and wellhead. Welded 4-1/2" pull nipple. Rigged up casing jacks. Pulled 4-1/2" casing slips - max pull 200000# on casing. Took stretch. Estimated free point 4260'. Cut off 4-1/2" pull nipple. Nippled up wellhead and BOP. RIH w/2-3/8" tubing to 6090'. Mix and pump 60 sacks Class C cement from 6090-5250' (in 4-1/2" casing). POOH with 4300' of 2-3/8" tubing. Nippled down wellhead & BOP. Welded 4-1/2" pull nipple. Pulled slips. Took casing stretch - estimate free point at 4260'. Rigged up wireline truck. Ran and cut 4-1/2" casing with 3-5/8" jet cutter. Rigged down wireline. Rig up casing equipment. POOH & laid down 4-1/2" casing. Shut in. 8-31-94 - Nippled up wellhead and BOP. RIH w/2-3/8" tubing to 4287'. Mix and pump 70 sacks Class C 2% CaCl2 from 4287-4050'. POOH with 2-3/8" tubing to 3400'. WOC 3 hours. RIH w/ 2-3/8" tubing and tag top of cement at 4050'. POOH with tubing to 4030'. Spot 155 bbls - plug mud from 4030-1330'. POOH with tubing to 2200'. Mix and pump 50 sacks Class C 2% CaCl2 from 2200-2050' (in 7-7/8" hole). POOH to 1250'. WOC 3 hours. RIH with tubing and tag top of cement at 2000'. Laid down tubing to 1330'. Mix and pump 50 sacks Class C 2% CaCl2 cement from 1330' (7-7/8" hole) to 1160' (in 8-5/8" casing). POOH. Shut in. NOTE: Notified Mike Stubblefield w/QCP Artesia on cement plugs.

SIGNATURE	Production Clerk	DATE	9-6-94
TYPE OR PRINT NAME	Rusty Klein	TELEPHONE NO.	505-748-1471

(This space for State Use)			
APPROVED BY	TED	DATE	12/19/94