

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

NOV 10 1975

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Well: State ☐ Fee ☒
6. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Form or Lease Name Gossett "EU"
9. Well No. 1
10. Field, Pool, or Wildcat Undesignated
11. County Eddy

1. Name of Operator Yates Petroleum Corporation
2. Address of Operator 207 South 4th Street - Artesia, NM 88210
3. Location of Well UNIT LETTER K, 1980 FEET FROM THE West LINE AND 1650 FEET FROM THE South LINE, SECTION 26 TOWNSHIP 17S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3498' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Set Production casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates of proposed work) SEE RULE 1103.

Ran 35 joints 4½" 11.6# K-55 LT&C (1123') and 165 joints 4½" 10.5# (6838') (Total 7961') set at 7979' KB w/Guide Shoe and Float Collar w/Auto fill at 7944' KB. 7 centralizers at 6870, 7730, 7603, 7352, 7201, 6780, 6658. Cemented w/500 gallons mud flush. 310 sacks Halli-Lite and 300 sacks of Class H w/1/2% CFR-2 & 5# KCL. PD 10:10 AM 10-13-75. Rumped Plug to 1800# OK. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Christine H. Tomlinson

TITLE

Geol Secty

11-7-75

APPROVED BY

W.A. Gossett

TITLE

SUPERVISOR, DISTRICT II

DATE

NOV 10 1975

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

SEP 25 1975

Non-C-100
Supersedes OLI
C-100 and C-103
Effective 1-1-64

5a. Indicate type of change	
State ☐	Fee ☒
5. State CH & Gen. License No.	
7. Unit Agreement Name	
8. Firm or License Name	
Gossett "EU"	
9. Well No.	
1	
10. Field Loc., Path, or Wellcut	
Undesignated	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RECOVER. IT IS DESIGNED FOR A DIFFERENT OFFICE USE "APPLICATION FOR PERMIT -" FORM G-1011126 FOR PROPOSALS.)

1. Name of Operator
Yates Petroleum Corporation

2. Address of Operator
207 South 4th Street-Artesia, NM 88210

3. Location of Well
UNIT LETTER K, 1980 FEET FROM THE West LINE AND 1650 FEET FROM
THE South LINE, SECTION 26 TOWNSHIP 17S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GP, etc.)
3498' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT
☐ <u>1</u> <u>2</u> <u>3</u> <u>4</u> <u>5</u> <u>6</u> <u>7</u> <u>8</u> <u>9</u> <u>10</u> <u>11</u> <u>12</u> <u>13</u> <u>14</u> <u>15</u> <u>16</u> <u>17</u> <u>18</u> <u>19</u> <u>20</u> <u>21</u> <u>22</u> <u>23</u> <u>24</u> <u>25</u> <u>26</u> <u>27</u> <u>28</u> <u>29</u> <u>30</u> <u>31</u> <u>32</u> <u>33</u> <u>34</u> <u>35</u> <u>36</u> <u>37</u> <u>38</u> <u>39</u> <u>40</u> <u>41</u> <u>42</u> <u>43</u> <u>44</u> <u>45</u> <u>46</u> <u>47</u> <u>48</u> <u>49</u> <u>50</u> <u>51</u> <u>52</u> <u>53</u> <u>54</u> <u>55</u> <u>56</u> <u>57</u> <u>58</u> <u>59</u> <u>60</u> <u>61</u> <u>62</u> <u>63</u> <u>64</u> <u>65</u> <u>66</u> <u>67</u> <u>68</u> <u>69</u> <u>70</u> <u>71</u> <u>72</u> <u>73</u> <u>74</u> <u>75</u> <u>76</u> <u>77</u> <u>78</u> <u>79</u> <u>80</u> <u>81</u> <u>82</u> <u>83</u> <u>84</u> <u>85</u> <u>86</u> <u>87</u> <u>88</u> <u>89</u> <u>90</u> <u>91</u> <u>92</u> <u>93</u> <u>94</u> <u>95</u> <u>96</u> <u>97</u> <u>98</u> <u>99</u> <u>100</u>	☐ <u>1</u> <u>2</u> <u>3</u> <u>4</u> <u>5</u> <u>6</u> <u>7</u> <u>8</u> <u>9</u> <u>10</u> <u>11</u> <u>12</u> <u>13</u> <u>14</u> <u>15</u> <u>16</u> <u>17</u> <u>18</u> <u>19</u> <u>20</u> <u>21</u> <u>22</u> <u>23</u> <u>24</u> <u>25</u> <u>26</u> <u>27</u> <u>28</u> <u>29</u> <u>30</u> <u>31</u> <u>32</u> <u>33</u> <u>34</u> <u>35</u> <u>36</u> <u>37</u> <u>38</u> <u>39</u> <u>40</u> <u>41</u> <u>42</u> <u>43</u> <u>44</u> <u>45</u> <u>46</u> <u>47</u> <u>48</u> <u>49</u> <u>50</u> <u>51</u> <u>52</u> <u>53</u> <u>54</u> <u>55</u> <u>56</u> <u>57</u> <u>58</u> <u>59</u> <u>60</u> <u>61</u> <u>62</u> <u>63</u> <u>64</u> <u>65</u> <u>66</u> <u>67</u> <u>68</u> <u>69</u> <u>70</u> <u>71</u> <u>72</u> <u>73</u> <u>74</u> <u>75</u> <u>76</u> <u>77</u> <u>78</u> <u>79</u> <u>80</u> <u>81</u> <u>82</u> <u>83</u> <u>84</u> <u>85</u> <u>86</u> <u>87</u> <u>88</u> <u>89</u> <u>90</u> <u>91</u> <u>92</u> <u>93</u> <u>94</u> <u>95</u> <u>96</u> <u>97</u> <u>98</u> <u>99</u> <u>100</u>

PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐			COMMENCE DRILLING OPER.	☒	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	CHANGE PLANS	☐	CASING TEST AND CEMENT JOINT	☒		
OTHER	☐			OTHER	Set 13-3/8" csg.		☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including start and stop dates, and proposed work) SEE RULE 1103.

9-18-75 - Spudded 17½" hole at 8 AM 9-18-75.

TD 340' - Ran 11 joints of 13-3/8" 40# H-40 casing (358') set at 340' and cemented w/250 sacks of Class "C" 4% CaCl₂. Cement circulated. PD 9:30 PM 9-18-75. WOC 12 hours. Backed off landing joint, NU flow nipple and drilled plug. Reduced hole to 12 1/2" and resumed drilling.

TD 1220'. Ran 28 joints of 8-5/8" 24# K-55 new casing (1223') set at 1220' KB w/baskets at 722 & 632', centralizers at 1191 and 675' and one Texas-Pattern notched shoe. Cemented w/350 sacks of Incor mix 2% CaCl + 250 sacks Class "C" 2% CaCl. PD 3:45 PM 9-20-75. Cement did not circulate. WOC 6 hours, ran temperature survey, found top of cement at 520'. Ran 1" tubing, tagged cement at 500'. Spotted 150 sacks of Class "C" 4% CaCl. PD 11:00 PM 9-20-75. WOC 3 hours, tagged cement at 360', spotted 250 sacks Class "C" 4% CaCl. Cement circulated. PD 3:00 AM 9-21-75. WOC 18 hours, cut off 13-3/8", nipple, and tacked 13-3/8" casing to 8-5/8", cut off 8-5/8", welded on Bell nipple and installed Bradenhead and BOP's. Tested BOP's to 1600#. OK. Drilled cement & tested to 600#. OK. Reduced hole to 7-7/8" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Engineer

9-24-75

APPROVED BY

TITL:

SUPERVISOR, DISTRICT II

DATE:

SEP 25 1975

CONDITIONS OF APPROVAL, IF ANY: