

DISTRIBUTION	
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FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-
Effective 1-1-65

RECEIVED

FEB 23 1978

Operator Yates Petroleum Corporation		O. C. C. ARTESIA OFFICE
Address 207 South 4th Street - Artesia, NM 88210		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	
Recompletion ☐		
Change in Ownership ☐		

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Gossett "EU"	Well No. 1	Pool Name, including Formation Eagle Creek-Strawn Gas	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter K ; 1980 Feet From The West Line and 1650 Feet From The South Line of Section 26 Township 17S Range 25E , NMPM, Eddy County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave-Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521 Houston, TX 77001					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 26	Twp. 17S	Rge. 25E	Is gas actually connected? Yes	When 4-78

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion-- (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same lies/v. Diff. Res. ☐
Date Spudded 9-18-75	Date Compl. Ready to Prod. 12-5-75		Total Depth 8420'		P.B.T.D. 7821'		
Elevations (DF, RKB, RT, GR, etc.) 3515' GR	Name of Producing Formation Strawn		Top Oil/Gas Pay 7792		Tubing Depth 7762'		
Perforations 7792-7819					Depth Casing Shoe 7824		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	48#	340'	250
12 1/4"	24#	1220'	1000
7-7/8"	11.6 & 10.5#	7824'	610
	2-3/8"	7762'	

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 450	Length of Test 24	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2130	Casing Pressure (Shut-in) pkr	Choke Size 1/2"

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Christine Tomlinson-Geol. Secty
(Title)

OIL CONSERVATION COMMISSION
APPROVED JAN 16 1978
BY W. A. Gussert
SUPERVISOR, DISTRICT II
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the cavity tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ownership, lease, or other such change of ownership.