

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petr Corp</u>		Lease <u>J. Lory J</u>		Well # <u>12</u>	
Location of Well	Unit # <u>2310N 990E</u>	Section <u>22</u>	Township <u>17</u>	Range <u>25</u>	County <u>El Paso</u>
Drilling Contractor <u>Byrd & Co.</u>			Type of Equipment		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4"</u>	<u>10 3/4"</u>	<u>32</u>		<u>300</u>	<u>Cen.</u>
<u>9 7/8"</u>	<u>7"</u>	<u>20+23</u>		<u>1150</u>	<u>"</u>
<u>6 1/4"</u>	<u>4 1/2" & 5 1/2"</u>	<u>9.5+15.5</u>		<u>1500</u>	<u>125</u>

Casing Data:

Surface 38 joints of 7" inch 20 # Grade Used API K-55
(Approved) (Rejected)

Inspected by Selman Mermis date 12-14-75

Cementing Program

Size of hole 9 1/2" Size of Casing 7" Sacks cement required 300

Type of Shoe used Texas Float collar used None Btm 2 jts welded Thread Lock

TD of hole 1175 KB Set 1163 GL Feet of 7 Inch 20 # Grade K-55

New-used csg. @ 1163 GL with 150 sacks neat cement around shoe Class C 2% CC
+ 350 sax Class C additives 6% Bitumite 0.6% Flocc 2% CC

Plug down @ 7:30 (AM) (PM) Date 12-15-75

Cement circulated NO No. of Sacks None

Cemented by Denton Witnessed by Selman Mermis

Temp. Survey ran @ 1:15 (AM) (PM) Date 12-16-75 top cement @ 920

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Surface 15" hole Ran 9 jts 10 3/4" 32# Used J-55

PD 324 KB Set 312 GL Plugged & Stuck Csg - Ran 1" and washed to 240' Cont 250/sx Class C 4% CC - Could not get 1" any deeper

Last Zone 50' - They got returns back, but did not circ Cont. and also fell back to 50', Hole filled to surface w/ 8 1/2 Ready Mix.

Water 320-344, 380-790, 850-1010

washed 1" to 504' Cont 100/sx Class C 4% CC PD 2:45-7:11

Taped 1" at 395' Cont 75/sx same PD 6:10-7:17

- " " 240' Cont 150/sx same PD 9:50 AM