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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

OCT 20 1975

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-65

5a. Indicate Type of Well	State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	J Lazy J
9. Well No.	12
10. Field or Pool, or Wildcat	Eagle Creek (S.A.)
12. County	Eddy

**B. C. C.**  
**SUNDARY NOTICES AND REPORTS ON WELLS OFFICE**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator  
Yates Petroleum Corporation ✓

3. Address of Operator  
207 South 4th Street-Artesia, NM 88210

4. Location of Well  
UNIT LETTER H 2310 FEET FROM THE North LINE AND 990 FEET FROM  
THE East LINE, SECTION 22 TOWNSHIP 17S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GP, etc.)  
3523' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated cost of any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole at 4:30 PM 10-12-75.

TD 318' - Ran 9 joints of 10-3/4" 32# K-55 used casing K-55 used casing (324') set at 318' KB. Csg. plugged, unable to cement casing. Ran bit to 318', still unable to pump around casing. Ran 1" and washed to 240', unable to wash deeper. Spotted 250 sacks of Class "C" 4% CaCl, filled hole w/8 yards of Ready-mix. Cement displaced to surface. WOC 12 hours backed off landing joint, drilled plug and reduced hole to 9 1/2" and resumed drilling.

TD 1175' - Ran 37 jts of 7" 20# J-55 used casing (1162') set at 1175' w/1-Tex Pattern notched shoe, centralizers at 1143 & 709', baskets at 741 & 678'. Cemented w/350 sacks Incor mix + 150 sacks Class C 2% CaCl. PD 7:30 PM 10-15-75. Cement did not circulate. WOC 5 1/2 hours, ran Temp. Survey, found top of cement at 920', poss. cement in basket at 670'. Ran 1" tubing and washed to 504', unable to wash deeper, cemented w/100 sacks Class C 4% CaCl. PD 2:40 AM 10-16-75. WOC 3 hrs, ran 1" tbg tagged cmt at 395', sptd 75 sx Class C 4% CaCl. PD 6 AM 10-16-75. WOC 3 hrs, tagged

(Continued)  
on back

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 10-17-75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 21 1975

CONDITIONS OF APPROVAL, IF ANY:

cement at 340', spotted 150 sacks of Class C 4% CaCl. PD 9:45 AM 10-1675.  
Cement circulated. WOC 18 hours, cut off casing and welded on slips on  
collars. NU installed BOP's and tested to 1000#. OK, drilled cement and  
tested shoe to 500#. OK. Reduced hole to 6¼" and resumed drilling.

Yates Petroleum Corp.  
J Lazy J No. 11  
22-17S-25E Eddy Co., NM

**ILLEGIBLE**