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4. Location of Well									/////	
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THE WEST LINE OF SE	c. L ⁻¹ TWF. 16. Date T.D. Read	ched 17. Date	Compl. (Ready	to Pro	d.) 18. E	levations (DF,	RKB, RT	, GR, etc.) 19, EI	lev. Cashinghead
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1500 ¹ 24. Producing Interval(s),	of this completion	- Top, Bottom	, Name			d			25.	, Was Directional Surv Made
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26. Type Electric and Oth	her Logs Kun									s Well Cored
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28.		CAS	ING RECORD	(Report	t all strings					
CASING SIZE	WEIGHT LB./F	T. DEPTH	SET	HOLE	SIZE	CEME	NTING RI	ECORD		AMOUNT PULLER
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$\begin{array}{c} \text{CASING SIZE} \\ 10 & 3/4 \\ \hline 7 \\ 4 \\ 5 & 5 \\ 29. \end{array}$	32# 20# 9.5 & 1 LIN TOP	т. DEPTH 34 117 5.5#149 ER RECORD ВОТТОМ	SET	HOLE 1 9 7 6 ¹ / ₄ "	SCREEN	СЕМЕ 200 53 825 52 175 53 30. 51ZE 2 3/8 АСІД, SHOT, F	K K B " FRAC TUR	TUBING DEPTH S 1294 '	ET NT SQU	RD PACKER SET EEZE, ETC.
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$ \begin{array}{c} \text{CASING SIZE} \\ 10 3/4^{11} \\ 7^{11} \\ 4 \\ 5 \\ 5 \\ 5 \\ 3 \\ 1. Ferforation Record (I) \\ 1316-1442 \end{array} $	32# 20# 9.5 & 1 LIN TOP nterval, size and n	т. DEPTH 34 117 5.5# 149 ER RECORD BOTTOM BOTTOM	SET 0' 0' 6' SACKS CEME charges	HOLE 11 9 7 6 1 11 11 11 11 11 11 11 11 11	32. 1.316-	CEME 200 53 825 53 175 53 30. SIZE 2 3/8 ACID, SHOT, H INTERVAL 1442 ' 1442 '	< 	TUBING DEPTH S 1294 ' EE, CEME MOUNT A W/20 % aci 0g tr 0-40	ET NT SQU ND KILL OOG d td w sd	RD PACKER SET EEZE, ETC. D MATERIAL USED 15% & 1500g
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$ \begin{array}{c} \text{CASING SIZE} \\ 10 3/4^{11} \\ 7^{11} \\ 4 \\ 5 \\ 5 \\ 5 \\ 3 \\ 1. Ferforation Record (1) \\ 1316-1442 \\ 33. \end{array} $	32# 20# 9.5 & 1 LIN TOP nterval, size and n	т. DEPTH 34 117 5.5# 149 ER RECORD BOTTOM BOTTOM	SET O' O' AG' SACKS CEME Charges F wing, gas lift,	HOLE 1 9 7 6 1 1 1 1 1 1 1 1 1 1 1 1 1	SCREEN 32. DEPTH 1321- 1316- CTION ng - Size and	CEME 200 S3 825 S2 175 S3 30. SIZE 2 3/8 ACID, SHOT, I INTERVAL 1442 ' 1442 ' 1442 '	<	TUBING DEPTH S 1294 ' EE, CEME MOUNT A w/20 % aci Og tr Og tr Og tr Og tr Pr	ET NT SQU ND KILL OOG d td w sd I Status Oduc	RD PACKER SET EEZE, ETC. MATERIAL USED 15% & 1500g Ptr & 80000 (Prod. or Shut-in) Sing
CASING SIZE 10 3/4" 7" 4½ & 5½" 29. 31. Perforation Record (1 1316-1442 33. Date First Preduction	32# 20# 9.5 & 1 LIN TOP nterval, size and n	T. DEPTH 34 117 5.5# 149 ER RECORD BOTTOM Humber) 2" glass	SET O' O' AG' SACKS CEME Charges F wing, gas lift,	HOLE 1 9 7 6 1 1 1 1 1 1 1 1 1 1 1 1 1	32. CTION ISCREEN 32. DEPTH 1321- 1316- CTION Ig - Size and DII - Bbl.	CEME 200 S3 825 S2 175 S3 30. SIZE 2 3/8 ACID, SHOT, F INTERVAL 1442' 1442' 1442'	<	TUBING DEPTH S 1294 ' RE, CEME MOUNT A W/20 % aci 0g tr 0-40 Wel Pr Water - B	ET NT SQU ND KILL 00g d td w sd I Status oduc bl.	RD PACKER SET EEZE, ETC. MATERIAL USED 15% & 1500g Ptr & 80000 (Prod. or Shut-in) Sing Gas-Oll Ratio
CASING SIZE 1.0 $3/4$ " 7 " $4\frac{1}{2} \times 5\frac{1}{2}$ " 29. 31. Perforation Record (1 1316-1442 33. Date First Production 12-13-75	32# 20# 9.5 & 1 LIN TOP nterval, size and n 2' - 32 3 ¹ 2 Product Hours Tested 24	T. DEPTH 34 117 5.5# 149 ER RECORD BOTTOM Number) 2" glass Ion Method (Flor Pumping Choke Size -	SET O' O' SACKS CEME SACKS CEME Prod'n. For Test Period	HOLE 1 9 7 6 1 1 1 1 1 1 1 1 1 1 1 1 1	SIZE 5 " /8" SCREEN 32. DEPTH 1321- 1316- CTION ng - Size and DII - Bbl. 37.0	CEME 200 53 825 53 175 53 30. 51ZE 2 3/8 ACID, SHOT, F INTERVAL 1442' 1442' 1442' 1442. 1449 19, 0	<	TUBING DEPTH S 1294 ' RE, CEME MOUNT A W/20 % aci 0g tr 0-40 Wal Pr Water - B) 14 F	ET NT SQU ND KILL OOG d td w sd I Status oduc bl. BLW	RD PACKER SET EEZE, ETC. MATERIAL USED 15% & 1500g tr & 80000 tr & 80000 tr & 1500g Gas-OII Ratio 512/1
CASING SIZE 10 $3/4$ " 7 " $4\frac{1}{2}$ & $5\frac{1}{2}$ " 29. SIZE 31. Perforation Record (1 1316-1442 33. Date First Production 12-13-75 Date of Test 12-17-75 Flow Tubley Frees.	32# 20# 9.5 & 1 LIN TOP nterval, size and n 2' - 32 3 ¹ 2 Product Hows Tested	T. DEPTH 34 117 5.5# 149 HER RECORD BOTTOM Humber) 2" glass Hon Method (Ploy Pumping	SET O' O' SACKS CEME SACKS	HOLE 1 9 7 6 1 1 1 1 1 1 1 1 1 1 1 1 1	SIZE 5 " /8" SCREEN 32. DEPTH 1.321- 1.316- CTION ng - Size and DII - Bbl. 37.0 Gas - N	CEME 200 S3 825 S2 175 S3 30. SIZE 2 3/8 ACID, SHOT, F INTERVAL 1442' 1442' 1442' 1442' 1442' 1442'	<	TUBING DEPTH S 1294 ¹ EE, CEMEN MOUNT A W/20 % aci Og tr 0-40 Water - Bi 14 E	ET NT SQU ND KILL OOG d td w sd I Status oduc bl. BLW	RD PACKER SET EEZE, ETC. D MATERIAL USED 15% & 1500g Ptr. & 80000 tr. & 80000 ftr. & 800000 ftr. & 8000000000 ftr. & 800000000000000000000000000000000000
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CASING SIZE 10 $3/4^{11}$ 7 ¹¹ $4\frac{1}{2} & 5\frac{1}{2}^{11}$ 29. 31. Perforation Record (1 1316-1442 33. Date First Production 12-13-75 Date of Test 12-17-75 Flow Tubley Press. 1.5 34. Disposition of Gas (2)	32# 20# 9.5 & 1 LIN TOP nterval, size and n 21 - 32 3 ¹ 2 Product Hours Tested 24 Cusing Pressure Sold, used for fuel, Devi-	T. DEPTH 34 117 5.5# 149 ER RECORD BOTTOM EUMBER) 2" glass Ion Method (Flor Pumping Choke Size - Calculated 2 Hour State , vented, ctc.) ation Su own on both side	SET O' O' O' SACKS CEME SACKS CEME S	HOLE 1 9 7 6 1 1 1 1 1 1 1 1 1 1 1 1 1	SIZE 5" /8" SCREEN 32. DEPTH 1.321- 1.321- 1.326- CTION ng - Size and Size and completed Sed	СЕМЕ 200 53 825 52 175 53 30. 51ZE 2 3/8 ACID, SHOT, F INTERVAL 1442' 1442' 1442' 1442' 1442' 1442 (19.0	< 	TUBING DEPTH S 1294 ¹ RE, CEMEI MOUNT AI W/20 % aci Og tr Og tr Og tr Og tr Dg tr Dl Ug tr Dl Pr Nater - Bi 14 E Dl LW Test Witne	ET NT SQU ND KILL OOG d td w sd 1 Status oduc bil OII C Dased By Pau	RD PACKER SET EEZE, ETC. MATERIAL USED 15% & 1500g Ptr & 80000 Ptr & 9000 Ptr &
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CASING SIZE 10 $3/4$ " 7 " $4\frac{1}{2} & 5\frac{1}{2}$ " 29. SIZE 31. Perforation Record (1 1316-1442 33. Date First Production 12-13-75 Date of Test 12-17-75 Flow Tubley Press. 15 34. Disposition of Gas (2) 35. List of Attachments	32# 20# 9.5 & 1 LIN TOP nterval, size and n 21 - 32 3 ¹ 2 Product Hours Tested 24 Cusing Pressure Sold, used for fuel, Devi-	T. DEPTH 34 117 5.5# 149 ER RECORD BOTTOM BOTTOM Rumber) 2" glass don Method (Plus Pumping Choke Size Calculated 2 Hour Rate , vented, etc.)	SET O' O' O' SACKS CEME SACKS CEME S	HOLE 1 9 7 6 1 1 1 1 1 1 1 1 1 1 1 1 1	SIZE 5" /8" SCREEN 32. DEPTH 1.321- 1.321- 1.326- CTION ng - Size and Size and completed Sed	СЕМЕ 200 53 825 53 175 53 30. 512E 2 3/8 ACID, SHOT, I INTERVAL 1442 ' 1442 ' 1442 ' 1442 ' 1442 ' 1442 ' 1442 '	< 	TUBING DEPTH S 1294 ¹ RE, CEMEI MOUNT AI W/20 % aci Og tr Og tr Og tr Og tr Dg tr Dl Ug tr Dl Pr Nater - Bi 14 E Dl LW Test Witne	ET NT SQU ND KILL OOG d td w sd 1 Status oduc bil OII C Dased By Pau	RD PACKER SET EEZE, ETC. MATERIAL USED 15% & 1500g Ptr & 80000 Ptr & 9000 Ptr &

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity leas run on the well and a summary of all special texts conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т	Anhy	Т.	Canyon	T.	Ojo Alamo	Т.	Penn. "B"
т	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"
n	Salt	T.	Atoka	Т.	Pictured Cliffs	Т.	Penn. "D"
т.	Vates	Т.	Miss	Т.	Cliff House	Т.	Leadville
т. Т	7 Rivers	T.	Devonian	T.	Menefee	T.	Malison
τ	Outen	Т.	Silurian	т.	Point Lookout	Τ.	Libert
т	Gravburg	T.	Montoya	T.	Mancos	T.	McCracken
л. Т	San Andres 713	т	Simpson	T.	Gallup	Т.	Ignacio Qtzte
1. T	Glorista	T.	McKee	Bas	se Greenhorn	T.	Granite
т. Т	Baddock	T.	Ellenhurger	т.	Dakota	Т.	
1. T	Plinch w	т	Gr Wash	T.	Morrison	T.	
1., m	Brinebry	. 1. ጥ	Granita	т	Todilto	т.	
1.		. т. Т	Determine Sand	T	Entrada	Т.	
Т.	Drinkard	п. т	Deraware Sand	т. Т	Wingste	т.	
Т.	Abo	. I. m	Bone oprings	. т. т	Chiple	т	
T.	Wolfcamp	т. _	······	. 1. 	Damie	т. Т	
Т.	Penn.	Τ.		. Ľ.	Permian	- 1. T	
Т	Cisco (Bough C)	Т.		. T.	Penn. "A"	. 1.	

FORMATION RECORD (Attach additional sheets if necessary)

0 222 222 Surface & Gravel 222 340 118 Red bed & Rock 340 510 170 Broken red rock 510 1150 640 Red bed & anhydrite 1150 1500 350 Lime	From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
340 510 170 Broken red rock 510 1150 640 Red bed & anhydrite 1150 1500 350 Lime	0	222	222	Surface & Gravel				
510 1150 640 Red bed & anhydrite 1150 1500 350 Lime	222	340	118	Red bed & Rock				
1150 1500 350 Lime	340	510						
	510	1150						
	1150	1500	350	Lime				
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Yates Petroleum Corporation

Jackson AT-7 Well, Eddy County, New Mexico

RECEIVED

DEC 1 9 1975

D.	C	. C	
ARTESI	A,	OF	FICE

11. Measured Depth (fest)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16: Accumulative Displacement (feet)
340	3.40	1/2	.87	2.96	2.96
850	5.10	3/4	1.31	6.68	9.64
1500	6.50	3/4	1.31	8,52	18.16
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	_				····
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17. Is any informati	ion shown on the rever	ell bore at total depth	☐ yes X of1500	_ feet = 18.16	
17. Is any informati 18. Accumulative to *19. Inclination mea	ion shown on the rever otal displacement of w surements were made	rese side of this form? rell bore at total depth in Tubing	of Ves X ; of Casing line	_ feet = <u>18.16</u> Open hole	Drill Pipe
17. Is any informati 18. Accumulative to *19. Inclination mea 20. Distance from s	on shown on the rever otal displacement of w surements were made surface location of well	se side of this form? ell bore at total depth in Tubing Il to the nearest lease	□ yes	_ feet = <u>18.16</u> Open hole	Drill Pipe
17. Is any informati 18. Accumulative to *19. Inclination mea 20. Distance from s 21. Minimum distan 22. Was the subject	ion shown on the rever otal displacement of w surements were made surface location of well the to lease line as pro- t well at any time inte	rese side of this form? rell bore at total depth in Tubing Il to the nearest lease escribed by field rules ntionally deviated from	of Ves X ; of Casing line	_ feet = <u>18.16</u> Open hole ner whatsoever?	Drill Pipe
 17. Is any information 18. Accumulative to *19. Inclination mean 20. Distance from some some some some some some some so	ion shown on the rever otal displacement of w surements were made surface location of wel- ace to lease line as pro- t well at any time inter to the above question is A CERTIFICATION malties prescribed in Arti- nis certification, that I has facts placed on both side is, correct, and complete- vers all data as indicated	rese side of this form? rell bore at total depth in Tubing Il to the nearest lease escribed by field rules ntionally deviated from	of 1500 Casing Casing Casing Casing the vertical in any man n explanation of the circ operator CERTI I declare under p authorized to make to ch information presente sides of this form at the certification certification of the ch sides of this form at	feet = Open hole ner whatsoever? cumstances.) FICATION renalties prescribed in Ar inis certificution, that I h id in this report, and that re true, correct, and comp ation covers all data and	ticle 6036c, R.C.S., that I ave personal knowledge of all data presented on both lete to the best of my know
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