## DISTRIBUTION SANTA FE FILE

VI.

## NEW MEXICO OIL CONSERVATION CON. SSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  RECEIVED				
	TRANSPORTER OIL GAS						
1.	PRORATION OFFICE Operator		JAN 28 1976				
	Jenkins J	<i>'</i>	O. C. C. ARTEBIA, OFFICE				
	609 North Chestnut, Carlsbad, New Mexico 88220  Reason(s) for filing (Check proper box)  Other (Please explain)						
	CASINGHEAD GAS MUST NOT BE  Change in Ownership  Change in Transporter of:  CASINGHEAD GAS MUST NOT BE  FLARED ATTER 3-25-76  UNLESS AN EXCEPTION TO Pull 3						
	If change of ownership give nar and address of previous owner		IS OF	BTAINED			
11.	DESCRIPTION OF WELL A	ND LEASE   Well No.   Pool Name, Include		Total Control			
	Boling State	1	Seven Rivers	Kind of Lease State, Federal o	or Fee State	B2 L79	
	Unit Letter <u>J</u> ; _	L650 Feet From The S	Line and2310	Feet From The	East		
	Line of Section 9	Township 17S Range	e 28E , NMP	м,	Eddy	County	
III.	DESIGNATION OF TRANSP	ORTER OF OIL AND NATURA	L GAS Address (Give address	to which con-	1		
		Purchasing Co. Casinghead Gas or Dry Gas		er 175. Ai	rtesia. N.M	. 882L0	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rg		ted? When	7		
IV.	If this production is commingled COMPLETION DATA	I with that from any other lease or p		r number:			
	Designate Type of Compl	etion - (X)   Oil Well   Gas W	ell New Well Workover	Deepen	Plug Back   Same Res	s'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<del></del>	P.B.T.D.		
	11-20-75 Elevations (DF, RKB, RT, GR, etc	1-25-76 Name of Producing Formation	693!		690		
	GR.	Seven Rivers	Top Oil/Gas Pay		Tubing Depth		
Ì	Perforations		652	1	645 Depth Casing Shoe		
-	652!-657!	660' - 662'	AND CONTRACTOR	693			
ŀ	HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECOR	<del></del>	SACKS CEN	AFNT	
	8" & 6"	4 <u>분</u> "	6931		175	12.11	
}		2 3/8	645'				
	TEST DATA AND REQUEST		be after recovery of total volutions be depth or be for full 24 hours	me of load oil and	I must be equal to or e	exceed top allow	
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	·	etc.)		
	1-25-76 Length of Test	1-25-76 Tubing Pressure	Pump Casing Pressure				
		Tubing Pressure	Casing Pressure	ľ	Choke Size		
[-	24 Hrs. Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		2 ** Gas - MCF		
Į	160	140	20 Load wa	ter			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F G	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut.	-in)	Choke Size		
VI. (	CERTIFICATE OF COMPLIANCE		10	OIL CONSERVATION COMMISSION JAN 28 1976			
	hereby certify that the rules ar Commission have been complied	ven APPROVED	BY W. a. Srissett				
•	bove is true and complete to						
			·	TITLE <u>SUPERVISOR</u> DISTRICT II			
_	Randall (Man)		If this is a requ	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
_	(Signature) Partner		well, this form must	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
-			All sections of this form must be filled out completely for allowable on new and recompleted wells.				
-	1-26-76	well name or number	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
						· · · · · · · · · · · · · · · · · · ·	