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U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

30-015-21680

Form C-101
Revised 1-1-65

RECEIVED

NOV 14 1975

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well
2. Name of Operator
3. Address of Operator
4. Location of Well
19. Proposed Depth
19A. Formation
20. Rotary or C.T.
21. Elevations
21A. Kind & Status Plug. Bond
21B. Drilling Contractor
22. Approx. Date Work will start

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13-3/8"	48#	Approx 400'	Circulate	
12 1/4"	8-5/8"	24#	" 1200'	Circulate	
7-7/8"	4 1/2 or 5 1/2"	10.5 or 17#	" 8950'	250 sxs	

Propose to drill a Morrow Test to approx. 8950'. 13-3/8" casing will be set at approx. 400' and cement circulated, to prevent caving, 8-5/8" intermediate casing will be set 100' below the Artesian Water Zone and cement circulated. If commercial production is encountered 4 1/2" or 5 1/2" production casing will be run and cemented.

Mud Program: - FW gel and LCM to 1200', water to 6200', Flosal & Drispak from 6200 to total depth.

BOP Program: - BOP's will be installed on 8-5/8" casing, pipe rams tested daily and blind rams on trips.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

2-17-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Christine Tomlinson Title Geol. Secty Date 11-14-75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 17 1975

CONDITIONS OF APPROVAL, IF ANY:
NSL must be approved prior to producing the well
Cement must be circulated to surface behind 13 7/8" + 8 7/8" casing
Notify N.M.O.C.C. in sufficient time to witness cementing the 8 7/8" casing