<i>'</i>									21/60		
NO. OF COPIES RECEIVED	٤		NEW MEXICO OIL CONSERVATION COMMISSION					-30-01	15-21680		
DISTRIBUTION	,							Fbrm C-101			
SANTA FE								Revised 1-1-6			
FILE								5A. Indicate Type of Lease			
U.S.G.S.	í.,			RECEIVED					1		
LAND OFFICE									& Gas Lease No.		
OPERATOR					NOUT	A 1075			mmmm		
NOV 1 4 1975											
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								7. Unit Agreement Name			
1s. Type of Work					.J.	C. E.		7. Unit Agre	ement Name		
DRILL DEEPEN DEEPEN PLUG BACK											
b. Type of wen								8. Form or L			
OIL X GAS WELL	OIL X GAS WELL OTHER SINGLE X MULTIPL							Caskey "EV" Com			
2. Name of Operator								9. Well No.	•		
Yates Pe	etro	leu	ım Corpora	tion -					1		
3. Address of Operator									10. Field and Pool, or Wildcat		
207 South 4th Street - Artesia, NM 88210									Undesignated		
4. Location of Well Unit Letter N LOCATED 660 FEET FROM THE SOUTH LINE											
AND 1400 FEET F	ROM T	HE	West LINE	OF SEC.	TWP.	.75 RGE. 26	E NMPM				
THITTITITI	111	M						12. County			
	////						777777	Eddy			
	111	111	MATTER								
							777777		.11111111111111111111111111111111111111		
HHHHH	111	111:	HHHH		J		9A. Formatio		20. Rotary or C.T.		
	////	Illi			Appro	ox. 8950	Morro	₩	Rotary		
21. Elevations (Show whethe	rDF, I	T, eic	.) 21A. Kind	& Status Plug. Bond	1	illing Contractor	_		. Date Work will start		
3428'			Blank	tet	Arc	B Drilling	g Co.	As so	on as approve		
23.			D.	DODOCED CALING A	ND CENT	NT DDOCDAN					
			PI	ROPOSED CASING A	ND CEMI	ENT PROGRAM					
SIZE OF HOLE	T	SIZE	OF CASING	WEIGHT PER FO					EST. TOP		
17½"	13-3/8"		3-3/8"	48#	App	prox 400'	Circ	ulate			
121/4"	_	8-	-5/8"	24#	" 1200' Circu		late				
7-7/8"				10.5orl7#	11	89501		xs			
Propose to d	ا	7877 - 11	Marray	cat to ann					(will be		
Propose to C	ırı,	LLC	1 MOLLOW 1	lest to app	TOV.	±5 550	. D J / O	entano - Parti	. WIII 200 -5 /0"		
set at appro	ox.	400	) and cen	ment circui	.ateu,	, to breve	ent cav	ring, o-			
intermediate	e ca	sir	ng will be	e set 100'	pero	w the Arte	esian W	ater zo	one and cement		
circulated.	1:	f: cc	ommercial	production	is e	encountere	ed 4½"	or 5%"	production		
casing will	be	rui	n and ceme	ented.							
Mud Program:					)', wa	ater to 62	200', F	losal 8	. Drispak		
1144 114 114	<del></del>			o total dep							
BOP Program:						8-5/8" c	asing.	pipe ra	ms tested		
BOP Programs	<u> </u>	DO:	: 2	ne Tuecarre		ing	15±119 /	Prpc re			
		aa:	rra and p.	lind rams c	OII LI.	rps.			AL VALID		
								APPROVAL VALID			
						•			FOR 90 DAYS UNLESS DRILLING COMMENCED,		
			•					DRILLING (	OWWELLCTD!		
						•		nes 2-1	7-76		
IN ABOVE SPACE DESCRIB	E PR	¢ POSE	D PROGRAM: IF	PROPOSAL IS TO DEEPE	N OR PLUG	BACK, GIVE DATA C	N PRESENT P	RODUCTIVE ZON	AND PROPOSED NEW PRODUC		
TIVE ZONE. GIVE BLOWOUT PRE	VENTE	IR PROG	GRAM, IF ANT.								
I hereby certify that the infor	rmatio	rı abov	re is true and comp	olete to the best of m	y knowled	ige and belief.					
. (01-		<i>/</i> 1	Z 0	TuleGeo]	L. Se	ctv		Date 1.	1-14-75		
Signed	-		0 /1-								
(This space	e for S	inge U	lse)				_	•			
10	1	- G		SUPER	VISOR.	DISTRICT I		NOV	1 7 1975		
APPROVED BY	1,5	X	resser	TITLE				DATE			
CONDITIONS OF APPROXA	J., IF	ANY:	$\circ$				Not	ify N.M.O.	C.C. in sufficient		
NSL must	ie c	ppe	round	Cement	must l	be circulated t		•	ness cementing		
NSL must puor te pro-	Qui	in	The well	,	, , , /	378 +8780	, [] ecino				
, and the second		0	/	surface bo	ehind.Z	- / 0 · - / 0 C	asm.2	the $\mathcal{S}$	Ze "casing		