

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gates</u>		Lease <u>Gissler AV</u>		Well # <u>12</u>	
Location of Well	Unit <u>840N</u> <u>2310 W</u>	Section <u>23</u>	Township <u>17</u>	Range <u>25</u>	County <u>Soldo</u>
Drilling Contractor <u>Byrd Drilling Co.</u>			Type of Equipment <u>Rotary</u>		

* witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>15</u>	<u>10 3/4</u>	<u>32</u>		<u>300</u>	<u>Cin.</u>
<u>9 1/2</u>	<u>7"</u>	<u>20</u>		<u>1180</u>	<u>Cin.</u>
<u>6 1/4"</u>	<u>4 1/2" + 5 1/2"</u>	<u>9.5 + 15.5</u>		<u>1500</u>	<u>150</u>

Casing Data:

Int.
Surface 30 joints of 7 inch 20 # Grade 4PI New 4-55
(Approved) (Rejected)

Inspected by Alan Williams date 11-25-75

Cementing Program

Size of hole 9 1/2 Size of Casing 7 Sacks cement required 500

Type of Shoe used None Float collar used None Btm 2 jts welded Threadlock

TD of hole 1191' KB Set 1178' Feet of 2 Inch 20 # Grade 4-55

New-used csg. @ 1178' with 150 sacks neat cement around shoe Class C 2 3/4 cc
+ 380 sack Class C additives 6% Ribon to 6% Flocrete 2 3/4 cc

Plug down @ 12:45 (AM) (PM) Date 11-25-75

Cement circulated No No. of Sacks None

Cemented by Xenon Witnessed by Alan Williams

Temp. Survey ran @ 7:45 (AM) (PM) Date 11-25-75 top cement @ 700

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Surface 11-20-75, 15" hole TD 305' KB 292' GL, Ran 7-1/2" 10 3/4"
32" 11-55, Cut 200/50 Class C 4% CC PD 6:30 AM 11-21-75 Cin 25/50
Ran 1" to 384' tagged, Cut 100/50 Class C 4% CC PD 8:25 PM
Ran 1" to 384' tagged Cut 150/50 Class C 4% CC PD 12:00 Midnight
Ran 1" to 363' pulled all except 42' Cut 100/50 same down
back side than chased it w/ 3 yds ready mix. did not
fill to surface, Ordered out another 8 yds and filled to
surface w/ 3 1/2 yds.