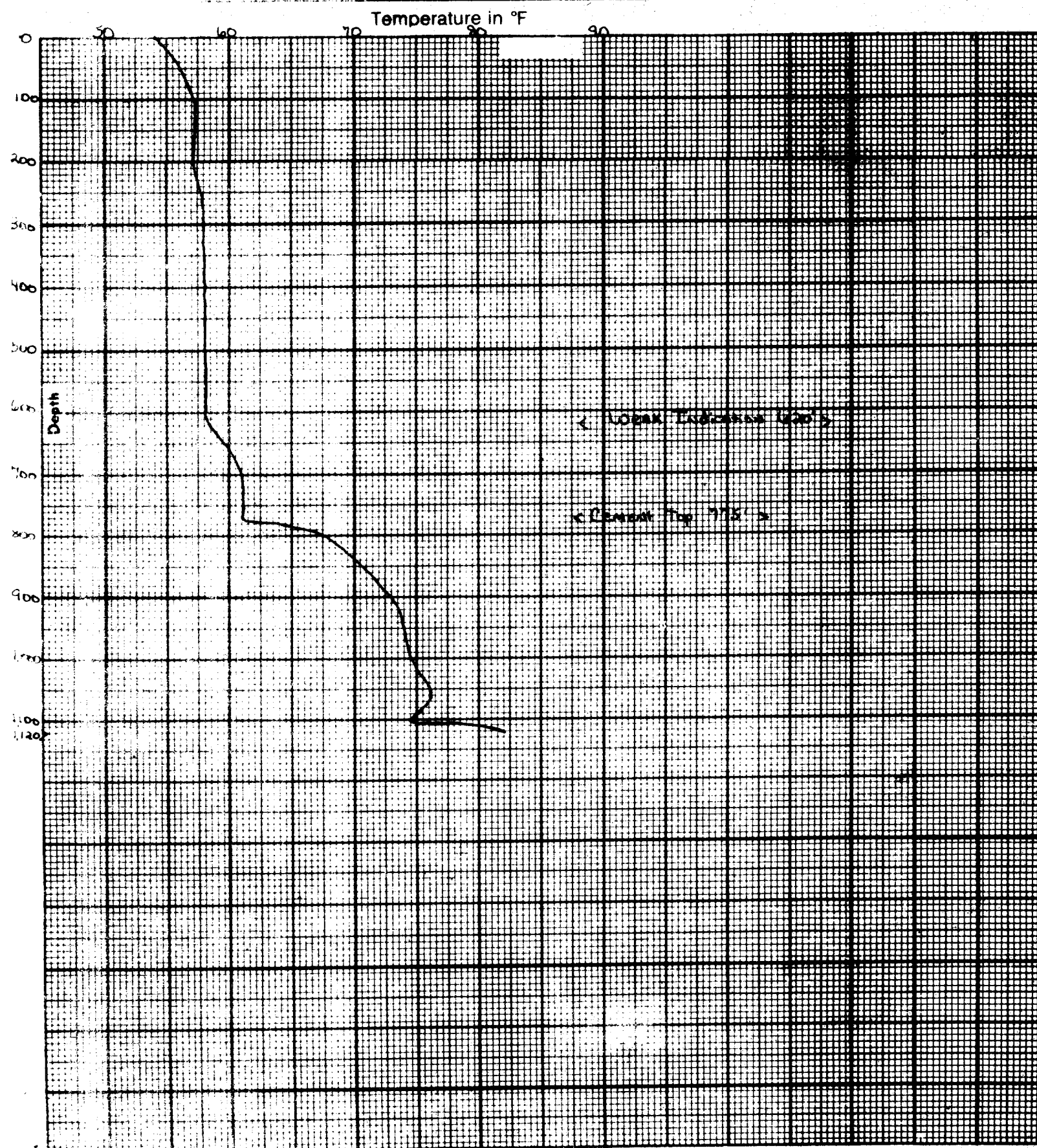




DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Superseding Old C-104 and C-11 Effective 1-1-65	
SANTA FE		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT DIVIDED NATURAL GAS			
LAND OFFICE		APR - 2 1979			
TRANSPORTER		D.C.C.			
OIL		ARTESIA, OFFICE			
GAS					
OPERATOR					
PRODUCTION OFFICE					
Operator Yates Petroleum Corporation ✓					
Address 207 South 4th Street-Artesia, NM 88210					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well ☐				Change In Transporter of ☐	
Recompletion ☐				Oil ☒ Dry Gas ☐	
Change In Ownership ☐				Casinghead Gas ☐ Condensate ☐	
If change of ownership give name and address of previous owner _____					
DESCRIPTION OF WELL AND LEASE					
Lease Name Gissler AV		Well No. 12		Pool Name, including Formation Eagle Creek S. A.	
Kind of Lease State, Federal or Fee		Fee		Lease No.	
Location Unit Letter C : 840 Feet From The North Line and 2310 Feet From The West					
Line of Section 23 Township 17S Range 25E, NMPL, Eddy County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)			
Navajo Crude Oil Purchasing Company		No. Freeman Ave-Artesia, NM 88210			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)			
Yates Petroleum Corporation		207 So. 4th Street-Artesia, NM 88210			
If well produces oil or liquids, give location of tanks.		Unit F		Sec. 23	
		Twp. 17S		Rge. 25E	
		Is gas actually connected?		When 12-19-75	
		Yes			
If this production is commingled with that from any other lease or pool, give commingling order number: _____					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
New Well		Workover		Deepen	
Plug Back		Same Res'tv.		Diff. Res'tv.	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
Tubing Depth					
Perforations		Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
SACKS CEMENT					
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Choke Size					
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
Gas-MCF					
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF	
Gravity of Condensate					
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	
Choke Size					
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
Christine Tomlinson (Signature)					
Christine Tomlinson-Geol. Secty.					
(Title)					
3-30-79					
(Date)					
OIL CONSERVATION COMMISSION					
APPROVED APR 4 - 1979					
DY W.A. Gressett					
TITLE SUPERVISOR, DISTRICT II					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					