District I

Po Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

CONSERVATION DIVISION 2040 South Pacheco Santa Fe NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

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ct IV South Pachec	co, Santa Fe,	, NM 87505				TIODIZ ATIO	N TO TRAN	SPORT	
	RE	EQUEST F	OR AL	LOWAB	LE AND AUT	HORIZATI	JN 10 IRAN	JI OKI	
			hander nur	ne and Addres				² OGRID Number	er
Operator name and Address Webb Oil Company				-		0;	036990 Reason for Filing Code		
P	.O. E	3ox 1124	ļ				сн //-	1-44	
	Artesi PI Number	a, NM 8	8211-	-1124	⁵ Pool Na	me		1	Pool Code
- 015 - 2					Square Lake Gr			57570 'Well Number	
	operty Code				Property N				#3
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¹⁰ S	Surface I	ocation							
				Tr . 72-	Feet from the	North/South Lin	e Feet from the	East/West line	County
er let no.	Section	Township	Range	Lot.Idn	2310	North	1980	East	Eddy
G	27	16S	30E	<u> </u>				L	
11 E	Bottom I	Hole Locati	on						
		T	D	Lot Idn	Feet from the	North/South lin	e Feet from the	East/West line	County
or let no.	Section 27	Township 16S	Range 30E	Lot Ion	2310	North	1980	East	Eddy
G Lse Code	1	ing Method Code		Connection D	ate ¹⁵ C-129 Per	rmit Number	¹⁶ C-129 Effective l	Date "C	-129 Expiration Date
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Oil or	nd Coc T	Franchorter							
. On an	nu Gas	Transporter	3					11	
¹⁶ Transpor	rter		l'ransporter		28	POD " O	i i	²² POD ULSTR I. and Descript	ion
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V. Proc	duced W	/ater					and Description		
	duced W	/ater			24 P.C	D ULSTR Location	and Description		
		/ater			24 P.C		and Description		
	^B POD				24 P.C		and Description		
	^B POD	etion Data				DD ULSTR Location		orations	³ DHC, DC,MC
V. Well	^B POD	etion Data	Ready Date		¹² TD			orations	³ DHC, DC,MC
/. Well	POD Comple	etion Data	Ready Date		^{rr} TD	DD ULSTR Location 28 PBTD			3 DHC, DC,MC
/. Well	^B POD	etion Data	Ready Date	Casing &	^{rr} TD	DD ULSTR Location 28 PBTD	³⁹ Perf		
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Form 3160-5 (June 1990)

UNITED STATES N.M. Oil C s. Division

DEPARTMENT OF THE INTERIOR 11 S. 1st Street
BUREAU OF LAND MANAGEMENT 1 S. 1st Street

Budget Bureau No. 1004-0135 Expires: March 31, 1993 ORO10-2834 5. Lease Designation and Serial No.

I A	rtesia.	NM	8821	N-500.	[`.

NM 12129	
Formerly IC 063496	
6. If Indian, Allottee or Tribe Name	

FORM APPROVED

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE	
I. Type of Well Gas Gas	A STATE OF THE STA	B. Well Name and No.
Well Well Other	CZ C PFCC	HEARD A #3
2. Name of Operator	10 100	9. API Well No.
WEBB OIL O	UMPANY (6. AP)	30-015-21690
PO BOX 1124, ARTESIA, NM 8821	1-1124 \$05 748-2081	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De		Square Lake Grayburg S
00104 597 1 10004 557 0014	27 150 200	11. County of Patish, State
	ion 27-16S-30E	Eddy County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOT	ICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		E OF ACTION
Notice of Intent	Abandonment	Change of Plans
Monce of fine	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
C) Subsequent Naport	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other <u>CHANGE OF O</u>	PERATOR Dispose Water
		(Note: Report results of multiple completion or Completion or Recompletion Report and Log
13. Describe Proposed or Completed Operations (Clearly state	all pertinent details, and give pertinent dates, including esti-	inated date of starting any proposed work. If well is directionally
give subsurface locations and measured and true vert	ical depths for all markers and zones pertinent to this wo	rk.)*
AS REQUIRED BY 43 CFR 3100.0-5 OPERATOR ON THE ABOVE REFERENCE		NOTIFYING YOU OF A CHANGE OF
RODNEY B. WEBB AS NEW OPERATOR RESTRICTIONS CONCERNING OPERATI	ACCEPTS ALL APPLICABLE TERMS, ONS CONDUCTED ON THE LEASE OF	CONDITIONS, STIPULATIONS AND PORTION OF LEASE DESCRIBED.
RODNEY B. WEBB dba WEBB OIL COM BOND COVE BLM BOND SURETY BO	RAGE: STATEWIDE FILE NO.: 3104 (94364.tf) N	EQUIREMENTS AS FOLLOWS (43 CFR 3
The effective date of change is	NOVERIDEL 1, 1999	APPRUREJ
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14. I hereby certify that the foregoing is true and correct		THOMES OFFICE AND THE
Il In a A Well	Title OPERATOR	Date
(This space for Federal or State office use)		
	- Tide	Date
Approved by Conditions of approval, if any:	Tius	
Additional at the	•	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent or representations as to any matter within its jurisdiction.

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