

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Upates Petr. Corp</u>		Lease <u>Horns FK</u>		Well # <u>1</u>	
Location of Well	Unit <u>3305</u> <u>23.0w N</u>	Section <u>12</u>	Township <u>17</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>Byrd Drilling</u>			Type of Equipment <u>Rotary</u>		

** witness*

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>15"</u>	<u>10 3/4"</u>	<u>32</u>		<u>300</u>	<u>cin.</u>
<u>9 7/8"</u>	<u>7"</u>	<u>20</u>		<u>1180</u>	<u>cin.</u>
<u>6 1/4"</u>	<u>4 1/2" + 5 1/2"</u>	<u>9.5 + 15.5</u>		<u>1500</u>	<u>125</u>

Casing Data:

Int
Surface 36 joints of 7 inch 20 # Grade API New K-55
(Approved) (Rejected)

Inspected by Selam M. Morris date 1-21-76

Cementing Program

Size of hole 9 1/2 Size of Casing 7 Sacks cement required 500

Type of Shoe used Texas Float collar used Insert Btm 2 jts welded Thread Lock

TD of hole 1212' KB Set 1199' Feet of 7 Inch 20 # Grade K-55

New-used csg. @ 1199' with 150 sacks neat cement around shoe Class C
+ 350 sack Class C additives 6 1/2" Silica, 6 1/2" Packer 2%

Plug down @ 2145 (AM) (PM) Date 1-22-76

Cement circulated Yes No. of Sacks 25

Cemented by Denton Witnessed by Selam M. Morris

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Surface: 15" hole TD 331' KB set at 318'

Run 11/16 10 7/8" 32" Vland API H-40 Int 200/sk Class 4% CC

DB 4:00 PM Cinc 20/sk 1-20-76

Water: 330-573, 63'-786, 849-1099