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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

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APR 28 1976

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL a. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name O.C.C. ARTESIA, OFFICE	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Hunter "FL" Com	
3. Address of Operator 207 South 4th Street, Artesia, NM 88210		9. Well No. 1	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1940</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>15</u> TWP. <u>17S</u> RGE. <u>26E</u> NMPM		10. Field and Pool, or Wildcat Kennedy Farms Morrow	
15. Date Spudded 2-26-76		16. Date T.D. Reached 3-20-76	
17. Date Compl. (Ready to Prod.) 4-6-76		18. Elevations (DF, RKB, RT, GR, etc.) 3362' KB	
20. Total Depth 8597'		21. Plug Back T.D. WL 8460'	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 8382-8394 Morrow		25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run DLL & CNL-FDC		27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	405'	17 1/2"
8-5/8"	24#	1374'	12 1/4"
4 1/2"	11.6&10.5#	8479'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 sacks			
500 sacks			
225 sacks			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	8324	8324	
31. Perforation Record (Interval, size and number) 8382-8384' (8 holes) 8388-8394' (24 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 8382-8394 8382-8394 AMOUNT AND KIND MATERIAL USED 1000g 7 1/2% MS acid & 1-2 4000g CO-2 & 10000 g gelled acid and 8000# 20-40 sand	
33. PRODUCTION			
Date First Production 4-6-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Date of Test 4-7-76		Well Status (Prod. or Shut-in) Shut in	
Hours Tested 8	Choke Size 1/2	Prod'n. For Test Period none	Gas - MCF 347
Flow Tubing Press. 2567	Casing Pressure Pkr	Calculated 24-Hour Rate 0	Gas - MCF 1042
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By Don Weaver	
35. List of Attachments Deviation Survey Enclosed - DST's Attached			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED [Signature]		TITLE Geol. Secty	
DATE 4-28-76			