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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 22 1976

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		D.C.C. ARTESIA OFFICE		PB to convert	
b. TYPE OF COMPLETION		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>	
NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>	
PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>		OTHER <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation					
3. Address of Operator 207 South 4th Street - Artesia, NM 88210					
4. Location of Well UNIT LETTER I LOCATED 330 FEET FROM THE East LINE AND 1650 FEET FROM THE South					
12. County Eddy					
15. Date Spudded 3-1-76		16. Date T.D. Reached 3-4-76		17. Date Compl. (Ready for Prod.) 6-21-76	
18. Elevations (DF, RKB, RT, GR, etc.) 3465' GR		19. Elev. Casinghead			
20. Total Depth 1173'		21. Plug Back T.D. 355'		22. If Multiple Compl., How Many	
23. Intervals Drilled By 0-1173		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made No
26. Type Electric and Other Logs Run					27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40#	314'	15"	200 sacks	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
PRODUCTION			Well Status (Prod. or Shut-in)		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		PB for wtr. source well	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Christina L. Linder		Geol. Secty		6-22-76	