RECEIVED SANTA F- NEW MEXICO OIL CONSERVATION COMMISSION	Form C+103 Supersedes Old C+102 and C+193 Effective 1-1-65
FILE MAR 2.3 1976	5d. Indicate Type of the tails
OPER OR C. C. ARTESIA, OFFICE	5, State Oil & Gas Lease No.
SUNDRY NOTICES AND REFORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DELOEN OF FLUG DACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Nittle
CIL CAS WELL OTHER-	8, Farm of Lease Name
Yates Petroleum Corporation $\checkmark$	Achen Frey "DM"
3. Ad iress of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 6-Y 10. Field Giv. Pool, or William
4. Location of Well UNIT LETTER 380 FEET FROM THEEAST LINE AND 1650 FEET FROM	Eagle Creek (S.A.)
THE <u>South</u> line, section <u>14</u> township <u>175</u> range <u>25E</u> NMPM	
15. Elevation (Show whether DF, RT, GR, etc.) 3465' GR	12. County Eddy
16. Check Appropriate Box To Indicate Nature of Notice, Report or Ot   NOTICE OF INTENTION TO: SUBSEQUENT	her Data T REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CONT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusions, SEE RULE 1703. Spudded a 15" hole at 1:30 PM 3-10-75. TD 399' - Ran 10 joints of 10-3/4" 40# used casing (399.4) Cemented by Denton w/250 sacks of Class "C" 4% CaCl. Cem PD 1:15 AM 3-11-76. WOC 12 hours nippled up, cut off lat plug and reduced hole to 9½" and resumed drilling. TD 1190' - Ran 28 joints of 7" 20# K-55 ST&C (1194.19') Notched Texas shoe, centralizers at 1150 and 588' and bat Cemented by Denton w/350 sacks of Lite w/2% CaCl follower Class "C" 2% CaCl. PD 2:00 PM 3-13-76. Cement did not Ran Temp. Survey, indicated top of cmt at 730'. 1st Stag sptd 50 sx of Class C 4% CaCl in place at 9:35 PM 3-13-7 to 510', sptd 75 sx of Class C 4% CaCl, in place at 1:20 Ran 1" to 420', sptd 75 sx of Class C 4% CaCl, in place at 1:20 Ran 1" to 420', sptd 75 sx of Class C 4% CaCl, in place at 1:20 Ran 1" to 420', sptd 75 sx of Class C 4% CaCl, in place 3 4th Stage: Ran 1" to 462', sptd 50 sx of Class C 4% CaCl 3-14-76. Dumped 2 yds of pea gravel dn 7" annulus, in place 3-14-76. Had fluid return to surface after 1st 25 sacks.	80') set at 399' KB. ment circulated. nding joint, drilled set at 1190'. 1- skets at 634 and 548'. d with 150 sacks of circulate.WOC 6 hrs. e: Ran 1" to 510', 6. 2nd Stage: Ran 1" AM 3-14-76. 3rd Stage at 3:45 AM 3-14-76. , in place at 7:00 AM ace at 8:30 AM 3-14-76 , in place at 9:00 AM Fluid dropped slowly
18. I hereby certify that the information above is true and complete to the be cowledge or the de (A	ttachment-Continued)
SIGNED	an anti-anna anna an
APPROVED BY O. a. Areaset TITLE SUPERVISOR, DICTRICT I	MAR 2 3 1975
CONDITIONS OF APPROVAL, IF ANY:	

Yates Petroleum Corporation Achen Frey "DM" #6-Y 380' FEL & 1650' FSL of Section 14-17S-25E Eddy County, New Mexico

## Running 7" casing (Continued)

after stopping pump. WOC 3 hours. 6th Stage: Ran 1" to 189', spotted 50 sacks of Class "C" 4% CaCl, in place at 12:15 PM 3-14-76. Cement circulated good cement to pit. WOC 22 hours, cut off 7" casing, nippled up BOP's, tested to 1000#, OK. Drilled plug and tested to 600#. OK. Reduced hole to  $6\frac{1}{4}$ " and resumed drilling.