	57 TARE	REQUEST FOR ALLOWABLE_		•	Supersedes Old C-104 and C Effective 1-1-65	
	D OFFICE			RECEIVE	D	
I.	PRORATION OFFICE			. MAD 9 1 107C		
	Yates Petroleum	a Corporation $V$		MAR <u>3 1</u> 1976	·····	
	Address 207 South 4th S	Street - Artesia, NM	88210	0. C. C.		
	Reason(s) for filing (Check proper New Well	box)	Other (Plea	ARTESIA, OFFICE se explain)		
	Recompletion	Change in Transporter of:	y Gas			
	Change in Ownership		ndensate			
	If change of ownership give nam and address of previous owner_	1e				
1.	DESCRIPTION OF WELL AN	ND LEASE				
	Achen-Frey DM	Well No. Pool Name, Includin 6-Y Eagle Cre		Kind of Lease State, Federal cr Fee	Fee Lease N	
	Location T 2					
	Unit Letter I ; 3	80 Feet From The East	Line and 1650	Feet From The	outh	
L	Line of Section 14	Township 175 Fange	25E , NMPN	4. Eddy	Count	
(. ) (	DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL	GAS			
	Scurlock Oil Co	mpany,			of this form is to be sent) dland, TX 79701	
ſ	Name of Authorized Transporter of Yates Petroleum	Casinghead Gastrat or Dry Gas	Actives a Give address	to which approved copy a	of this form is to be sent)	
$\left  \right $	If well produces cil or liquids,	Unit Sec. Twp. Ege.	Is gis actually connect	Street-Artes	ia, NM 88210	
L	give location of tanks,	I 14 17S 25		I	6-76	
נו 	f this production is commingled with that from any other lease or pool, give commingling order number:					
	Designate Type of Comple	etion - (X)	New Well Workover	Deepen Plug Ba	ick Same Resty. Diff. Res	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		i I.	
L	3-10-75 Elevations (DF, RKD, RT, GR, etc.	3-26-76 Name of Producing Formation	1508'	and the second difference in the second	4021	
	3465' GR	San Andres	Tep 1. Gas Pay 1350'	Tubing 1	Depth 332	
ſ	Perforations	1350-1429'			asing Shoe	
E			CEMENTING RECORD			
$\left  \right $	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE 399'		SACKS CEMENT	
F	9 <sup>1</sup> <sub>2</sub> "	7"	1190'		50 sacks 50 sacks	
_	614"	$\frac{4^{1}_{58}5^{1}_{5}}{2-3/8''}$	1482		50 sacks	
T	EST DATA AND REQUEST					
0	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo ALL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours) Date First New Oil Run To Tanks (Date of Test (Producing Method (Flow, pump, gas lift, etc.))					
L	3-26-76	3-30-76	Pumping			
L	ength of Test 24	Tubing Pressure 20 <sup>dil</sup>	Casing Pressure	Choke Si	20	
Ā	ctual Prod. During Test	Oll-Bbis.	Water - Bbls.	Gas - MC	F	
	59.8	47.0	12.8 BLW		29.3	
	AS WELL					
ſ	icidal Prod. 1661-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity o	f Condensate	
T	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke Si	28	
CI	ERTIFICATE OF COMPLIAN	NCE				
I 1 Co	nereby certify that the rules and mmission have been complied ove is true and complete to th	OIL CONSERVATION COMMISSION APPROVED APR 1 1976 . 19				
	n -		TITLE SUPERVISOR, DISTRICT I			
	11'+.	1	This form is to 1	This form is to be filed in compliance with RULE 1104.		
		homeuro	If this is a reque	at for allowable for a	newly drilled or deepene	
	Christine Tomlinson-Geol. Secty (Tule)		well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,			
	ري 3-30-76					
			11 12111		THE FAM LET AN A	

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