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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 21 1976

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

B07 M

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		O. C. C. ARTESIA, OFFICE		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name Jackson Estate "BY"	
2. Name of Operator Yates Petroleum Corporation				9. Well No. 8	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210				10. Field and Pool, or Wildcat Eagle Creek S.A.	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>430</u> FEET FROM THE <u>West</u> LINE AND <u>2310</u> FEET FROM				12. County Eddy	
THE South LINE OF SEC. 22 TWP. 17S RGE. 25E NMPM					
15. Date Spudded 5-27-76	16. Date T.D. Reached 5-31-76	17. Date Compl. (Ready to Prod.) 6-11-76	18. Elevations (DF, RKB, RT, GR, etc.) 3545' GR	19. Elev. Casinghead	
20. Total Depth 1485'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-1485	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1334-1478' San Andres				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Neutron				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40#	250'	15"	150 sacks	
7"	20#	1148'	9 1/2"	600 sacks	
4 1/2 x 5 1/2"	10.5 & 15.5	1485'	6 1/2"	150 sacks	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-5/8"	13-14'
31. Perforation Record (Interval, size and number) 1334-1478' w/25 .45" shots			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			1337-1475'	4000g 15% reg. acid	
			1334-1478'	100000g treated wtr.	
				130000g 20-40 sand	
33. PRODUCTION					
Date First Production 6-11-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 6-14-76	Hours Tested 24	Choke Size	Prod'n. For Test Period 21.0	Oil - Bbl. 13.8	Gas - MCF 12.3 BLM
Flow Tubing Press. 20#	Casing Pressure -	Calculated 24-Hour Rate 21.0	Oil - Bbl. 13.8	Gas - MCF 12.3 BLM	Water - Bbl. 39.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Paul Carre	
35. List of Attachments Deviation Survey enclosed					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Christine Imhusat</u>		TITLE <u>Geol. Secty</u>		DATE <u>6-17-76</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Surface and rock				
250	711	461	Red bed and shells				
711	960	249	Water sand and lime				
960	1135	175	Lime and sand				
1135	1295	160	Lime and shale				
1295	1485	190	Lime				

Section: 22-17S-25E

INCLINATION REPORT (One Copy Must Be Filled With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME RECEIVED	7. RRC Lease Number. (Oil completions only)
3. OPERATOR	8. Well Number	
4. ADDRESS	9. RRC Identification Number (Gas completions only)	
5. LOCATION (Section, Block, and Survey)	10. County	

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
250	2.50	1	1.75	4.38	4.38
569	3.19	1 1/4	2.16	6.89	11.27
700	1.31	1 1/4	2.16	2.83	14.10
1148	4.48	3	5.23	23.43	37.53
1485	3.37	3 1/4	5.67	19.11	56.64

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 1485 feet = 56.64 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? _____
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.	OPERATOR CERTIFICATION I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.
Signature of Authorized Representative <u>VICKI BAXTER SEC.</u> Name of Person and Title (type or print) <u>BYRD DRILLING COMPANY</u> Name of Company Telephone: <u>915</u> <u>563-2023</u> Area Code	Signature of Authorized Representative Name of Person and Title (type or print) Operator Telephone: _____ Area Code

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.