

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Yates Petroleum Corporation ✓		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 207 South 4th Street - Artesia, NM 88210		8. FARM OR LEASE NAME Federal "GC"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 660' FEL of Sec. 32-17S-25E		9. WELL NO. 1	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3588' GR	
10. FIELD AND POOL, OR WILDCAT Und. Richard-Knob		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32-17S-25E Unit P NMPM	
12. COUNTY OR PARISH Eddy		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) TA Mrwr & comp Strawn	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8400'; PBTD 8292' (9-20-76) - Moved in Pulling Unit. Set Blanking Plug in packer at 8166' to temporarily abandon the Morrow formation. Pulled tubing. RIH w/Tubing Conveyed Gun on tubing w/Guiberson Uni-VI packer set at 7796'. Perforated the Strawn formation 7854-7864' w/60 .32" holes. GTS in 5" TSTM - Prep to treat.

9-21-76 - Treated perforations 7854-7864' w/1000 gallons of 7½% acid w/nitrogen. Flowed well back and cleaned up at 35# on 1/2" choke. Si to run Bottom Hole Pressure Bomb. SITP 2319# after 86 hours. BHP at 7830' 2886#.

9-25-76 - MICU, cleaned well up and pulled Tubing Conveyed Gun. Prep to Frac well.

9-29-76 - Rigged up and went in hole w/2-3/8" tubing and packer. Set Guiberson packer at 7802'. Sand Frac'd w/10000 gallons of 3% gelled acid and CO2 and 10000# 20-40 sand. Flowed back load. After clean up well flowed 265# on 1/4" choke = 400 MCFPD.

18. I hereby certify that the foregoing is true and correct

SIGNED Christine J. Indur TITLE Geol. Secty

DATE 10-20-76

(This space for Federal or State office use)

APPROVED BY Joe D. Lora TITLE ACTING DISTRICT ENGINEER

DATE OCT 26 1976

CONDITIONS OF APPROVAL, IF ANY: